

15-199-20178-0000

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 15 1989 Approx N/2 NW Sec 20 Twp 15 S, Rg 42W East West
month day year

OPERATOR: License # 8458
Name: Transwestern Operating Company
Address: P.O. Box 276
City/State/Zip: Golden, CO 80402
Contact Person: Doug Isern
Phone: 303-279-2995

4680 feet from South line of Section
3730 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033
Name: Murfin Drilling Company

County: Wallace
Lease Name: B.H.Y. Well #: 1-20
Field Name: (Gedder Creek Field) UNKNOWN

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Morrow
Nearest lease or unit boundary: 600'
Ground Surface Elevation: ~~TBD~~ EST: 3935' feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 275'
Depth to bottom of usable water: 1850' 1900'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required: N/A
Projected Total Depth: 5300'
Formation at Total Depth: Morrow
Water Source for Drilling Operations:
.... well farm pond other

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

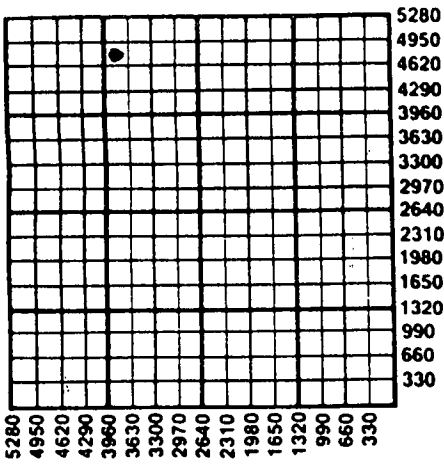
Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8-3-89 Signature of Operator or Agent: Jack E. Goss, Agent for Operator Title: Drilling Manager



RECEIVED
STATE CORPORATION COM
AUG - 7 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15-199-20,178
Conductor pipe required NONE feet
Minimum surface pipe required 340' feet per Alt. X(2)
Approved by: DW 8-07-89
EFFECTIVE DATE: 8-12-89
This authorization expires: 2-07-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

20
15
42W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.