

EFFECTIVE DATE: 4/10/90

4/10/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

OWWO

15-199-20086-0001

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 15 90  
month day year

SE SE NE Sec 36 Twp 15S S, Rg 43W East West

OPERATOR: License # 5900  
Name: Lawbanco Drilling, Inc.  
Address: P.O. Box 289  
City/State/Zip: Natoma, KS 67651  
Contact Person: Reva Musgrove  
Phone: (913) 885-4676

2970 feet from South line of Section  
330 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling Company

County: Wallace  
Lease Name: White Well #: #1 OWWO  
Field Name: Wildcat

Is this a Prorated Field? no

Target Formation(s): Morrow  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 3909 feet MSL

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield ... Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
X OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Domestic well within 330 feet: no  
Municipal well within one mile: no

Depth to bottom of fresh water: 250  
Depth to bottom of usable water: 1750

Surface Pipe by Alternate: N/A 1 X 2  
Length of Surface Pipe Planned to be set: 356' in place

If OWWO: old well information as follows:  
Operator: Castle Resources 15-199-20,086-A  
Well Name: White #1  
Comp. Date: 05-29-86 Old Total Depth 5225'

Length of Conductor pipe required: N/A  
Projected Total Depth: 5300'

Formation at Total Depth: MISSISSIPPIAN  
Water Source for Drilling Operations:  
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? no  
If yes, total depth location: AS per phone call 4/5/90

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- The appropriate district office shall be notified before setting surface pipe;
- The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04-03-90 Signature of Operator or Agent: Jack E. Goss Title: Agent for Operator

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

APR 04 1990  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:

API # 15- 199-20,086-

Conductor pipe required NONE feet

Minimum surface pipe required 356 feet per Alt. X(2)

Approved by: BGF 4/5/90

EFFECTIVE DATE: 4/10/90

This authorization expires: 10/5/90  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

36  
15  
43W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.