

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓ DA

Expected Spud Date..... 12-26-87
month day year

API Number 15— 199-20,129-00-00.
Approx. _____ East

OPERATOR: License # 5171
Name TXO Production Company
Address 1800 Lincoln Center Bldg.
City/State/Zip Denver, CO 80264
Contact Person Frank Tsuru
Phone 303-861-4246

NE. SW. Sec. 19. Twp 15. S, Rg. 42. X West
..... 1500 Ft. from South Line of Section
..... 3800 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, Ks.

Nearest lease or unit boundary line 1500 feet
County Wallace
Lease Name GOODRICH A Well # 3

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 3927 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to bottom of fresh water 300
Depth to bottom of usable water 1800
Surface pipe by Alternate: 1 2

Operator
Well Name
Comp Date Old Total Depth

Surface pipe planned to be set 500
Conductor pipe required none
Projected Total Depth 5300 feet

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-15-87 Signature of Operator or Agent *Jack Goss* Title Agent for Operator

For KCC Use:

Conductor Pipe Required feet: Minimum Surface Pipe Required 320 feet per Alt. X (2)
This Authorization Expires 6-16-88 Approved By *Feb 12 16 87*

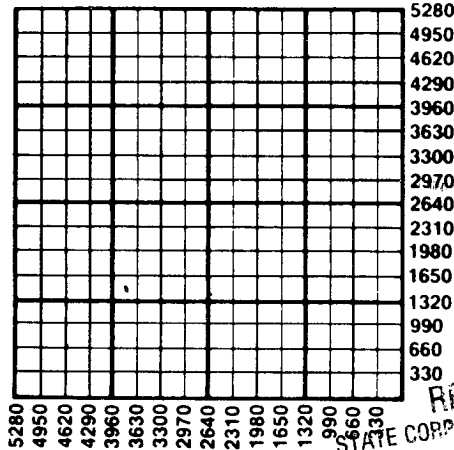
DATE: 12-21-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
DEC 16 1987
12-16-87
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238