

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 12-26-87  
month day year

API Number 15— 199-20,130-10-00  
Approx. \_\_\_\_\_ East  
SW. SE. SW. Sec. 19... Twp. 15... S, Rg. 42  West  
460' ..... Ft. from South Line of Section  
3800' ..... Ft. from East Line of Section

OPERATOR: License #..... 5171  
Name ..... TXO Production Company  
Address ..... 1800 Lincoln Center Bldg.  
City/State/Zip ..... Denver, CO 80264  
Contact Person..... Frank Tsuru  
Phone ..... 303-861-4246

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line ..... 460 ..... feet  
County... Wallace  
Lease Name..... GOODRICH A. Well #. 2

CONTRACTOR: License #..... 6033  
Name ..... Murfin Drilling Company  
City/State..... Wichita, Ks. 67202

Ground surface elevation ..... 3920 ..... feet MSL  
Domestic well within 330 feet: \_\_\_\_\_ yes  no  
Municipal well within one mile: \_\_\_\_\_ yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil \_\_\_\_\_ Storage \_\_\_\_\_ Infield  Mud Rotary  
\_\_\_\_\_ Gas \_\_\_\_\_ Inj  Pool Ext. \_\_\_\_\_ Air Rotary  
\_\_\_\_\_ OWWO \_\_\_\_\_ Expl \_\_\_\_\_ Wildcat \_\_\_\_\_ Cable

Depth to bottom of fresh water..... 300 .....  
Depth to bottom of usable water ..... 1800 .....  
Surface pipe by Alternate: \_\_\_\_\_ 1 \_\_\_\_\_ 2  \_\_\_\_\_

If OWWO: old well info as follows:

Surface pipe planned to be set ... 500 .....  
Conductor pipe required ..... none .....  
Projected Total Depth ..... 5300' ..... feet  
Formation ..... Morrow

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ... 12-15-87 ... Signature of Operator or Agent *Jack Goss* Title... Agent for the Operator

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 320 feet per Alt.  2  
This Authorization Expires... 6-16-88 Approved By *Ret 12/16-87*

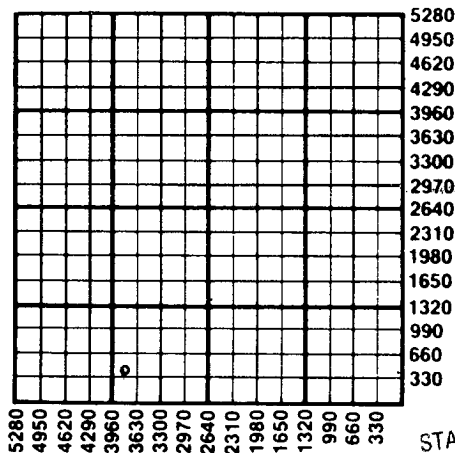
EFFECTIVE DATE: 12-21-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

DEC 16 1987  
12-16-87  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238