



KANSAS CORPORATION COMMISSION 1062470
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34162
Name: New Gulf Operating LLC
Address 1: 6310 E. 102nd St.
Address 2: _____
City: TULSA State: OK Zip: 74137 + _____
Contact Person: Robert Rodriguez
Phone: (918) 728-3020
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Joe Baker
Purchaser: Parnon

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>06/13/2011</u>	<u>06/24/2011</u>	<u>08/03/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-155-21574-00-00

Spot Description: _____

NW SE NW NW Sec. 32 Twp. 24 S. R. 9 East West

964 Feet from North / South Line of Section

670 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Reno

Lease Name: Horton Well #: 1

Field Name: _____

Producing Formation: Mississippi

Elevation: Ground: 1711 Kelly Bushing: 1717

Total Depth: 4320 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1863 Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 12000 ppm Fluid volume: 900 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: C&C Tank Services, Inc.

Lease Name: Roach B License #: 30708

Quarter SW Sec. 14 Twp. 23 S. R. 9 East West

County: Reno Permit #: 15-155-20929

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 09/20/2011
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 09/20/2011