



KANSAS CORPORATION COMMISSION 1061624  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009

Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

WELL COMPLETION FORM  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
 Name: Bobcat Oilfield Services, Inc.  
 Address 1: 30805 COLD WATER RD  
 Address 2:  
 City: LOUISBURG State: KS Zip: 66053 + 8108  
 Contact Person: Bob Eberhart  
 Phone: ( 913 ) 285-0873  
 CONTRACTOR: License # 4339  
 Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
 Wellsite Geologist: N/A  
 Purchaser: High Sierra Crude Oil

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
 Operator:  
 Well Name:  
 Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
 6/14/2011 6/15/2011 9/14/2011  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-107-24453-00-00  
 Spot Description:  
 N2 N2 N2 SE Sec. 5 Twp. 20 S. R. 23  East  West  
 2469 Feet from  North /  South Line of Section  
 1328 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Linn  
 Lease Name: NE Baker Well #: B-12.5  
 Field Name: LaCygne-Cadmus  
 Producing Formation: Peru  
 Elevation: Ground: 919 Kelly Bushing: 0  
 Total Depth: 335 Plug Back Total Depth:  
 Amount of Surface Pipe Set and Cemented at: 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: Feet  
 If Alternate II completion, cement circulated from: 327  
 feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content: ppm Fluid volume: bbls  
 Dewatering method used:  
 Location of fluid disposal if hauled offsite:  
 Operator Name:  
 Lease Name: License #:  
 Quarter Sec. Twp. S. R.  East  West  
 County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
 Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: Deanna Garrison Date: 09/20/2011



1061624

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: NE Baker Well #: B-12.5  
 Sec. 5 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 Peru 269 GL

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	327	Portland/Fly Ash	50	60/40 Poz Mix

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	270-279	Acid 500 gal 7.5% HCL	
3	283-288		
3	290-293		

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours: Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

DISPOSITION OF GAS:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp. (Submit ACO-5)  Commingled (Submit ACO-4)  Other (Specify) \_\_\_\_\_  
 PRODUCTION INTERVAL: \_\_\_\_\_

Lease:	NORTH EAST BAKER	
Owner:	BOBCAT OILFIELD SERVICES INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring:	Cemented:	Hole Size:
327' 2 7/8	.50	5 5/8

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: B-125 <i>NE NE 1/4 SE</i>
Location: N2-N2-N2, S:5, T:20, S.R.:23, E
County: LINN
FSL: 2475- <i>2469</i>
FEL: 1320- <i>1328</i>
API#: 15-107-24453-00-00
Started: 6-14-11
Completed: 6-15-11

SN: 265'	Packer:	TD: 335'
Plugged:	Bottom Plug:	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL			
17	18	LIME			
7	25	SHALE			
3	28	BLACK SHALE			
20	48	LIME			
5	53	SHALE			
2	55	BLACK SHALE			
2	57	LIME			
4	61	SHALE			
5	66	LIME			
1	67	BLACK SHALE			
43	110	SHALE			
22	132	SANDY SHALE (DRY SAND)			
84	216	SHALE			
1	217	BLACK SHALE			
7	224	SHALE			
7	231	LIME			
4	235	SHALE			
2	237	RED BED			
16	253	SHALE			
11	264	LIME (ODOR)			
4	268	SHALE (LIMEY)			
1.5	269.5	OIL SAND (LIMEY) (POOR BLEED)			
8.5	278	OIL SAND (SOME SHALE) (GOOD BLEED)			
6.5	284.5	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
2	286.5	OIL SAND (SHALEY) (GOOD BLEED)			
4.5	291	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
1.5	292.5	OIL SAND (SHALEY) (GOOD BLEED)			
7.5	300	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
11	311	SHALE			
2	313	COAL			
4	317	SHALE			
12	329	LIME			
TD	335	SHALE			

SURFACE: 6-14-11  
 SET TIME: 4:30PM - BECKY  
 CALLED: 2:10PM  
 LONGSTRING: 327' 2 7/8 8RD PIPE TD: 335'  
 SET TIME: 2:30PM  
 CALLED: 1:10PM, 6-15-11 - TYLER



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: B:12.5 <i>NE, NE, NW, SE</i>
Location: N2-N2-N2, S:5, T:20, S.R.:23, E
County: LINN
FSL: 2475 <i>2469</i>
FEL: 1320 <i>1328</i>
API#: 15-107-24453-00-00
Started: 6-14-11
Completed: 6-15-11

Lease :	NORTH EAST BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

# Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	272				
1	273		0.5		
2	274		1.5		
3	275		1.5		
4	276		1.5		
5	277		1.5		
6	278		3	OIL SAND (SOME SHALE)	278
7	279		2.5		
8	280		1.5		
9	281		2		
10	282		3		
11	283		1		
12	284		2	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	284.5
13	285		2		
14	286		2	OIL SAND (SHALEY) (GOOD BLEED)	286.5
15	287		2.5		
16	288		4		
17	289		5		
18	290		4.5		
19	291		2	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	291
20	292		2	OIL SAND (SHALEY) (GOOD BLEED)	292.5
				SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	

**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1		Invoice: <b>10031778</b>	
Special :		Time:	16:58:25
Instructions :		Ship Date:	08/10/11
Sale rep #: MAVERY MIKE		Invoice Date:	08/14/11
	Accl rep code:	Due Date:	07/05/11
Sold To: <b>BOBCAT OILFIELD SRVC, INC</b>		Ship To: <b>BOBCAT OILFIELD SRVC, INC</b>	
C/O BOB EBERHART		(913) 837-2823	
30805 COLDWATER RD			
LOUISBURG, KS 66053		(913) 837-2823	
Customer #: 3570021	Customer PO:	Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.2900 BAG	8.2900	2321.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00
PHONE IN ORDER BY TERRY								
<i>NE Baker 8-12-11 6-15-11</i>								

# INVOICE

	FILLED BY _____ CHECKED BY _____ DATE SHIPPED: _____ DRIVER _____	Sales total <b>\$3783.20</b>
	SHIP VIA LINN COUNTY	
	RECEIVED COMPLETE AND IN GOOD CONDITION	
<b>X</b>	Taxable 3783.20 Non-taxable 0.00 Tax # _____	Sales tax <b>238.34</b>

**TOTAL \$4021.54**

1 - Merchant Copy

