



KANSAS CORPORATION COMMISSION 1061629
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: High Sierra Crude Oil

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>6/17/2011</u>	<u>6/20/2011</u>	<u>9/14/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24452-00-00

Spot Description: _____
N2_NE_NW_SE Sec. 5 Twp. 20 S. R. 23 East West
2467 Feet from North / South Line of Section
1658 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Linn

Lease Name: NE Baker Well #: B-11.5

Field Name: LaCygne-Cadmus

Producing Formation: Peru

Elevation: Ground: 915 Kelly Bushing: 0

Total Depth: 320 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 317
feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 09/20/2011



1061629

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: NE Baker Well #: B-11.5
 Sec. 5 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Peru 260 GL

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	317	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	261-271	Acid 500 gal 7.5% HCL	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	NORTH EAST BAKER	
Owner:	BOBCAT OILFIELD SERVICES INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
317' 2 7/8	50	5 5/8

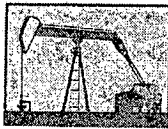
Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: B-11.5 AM-SE
Location: N2-NE-NW, S:5, T:20, S.R.:23, E
County: LINN
FSL: 2475
FEL: 1650
API#: 15-107-24452
Started: 6-17-11
Completed: 6-20-11

SN: 254'	Packer:	TD: 320'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL			
11	12	LIME			SURFACE: 6-17-11 SET TIME: 2:30PM CALLED- ALAN
5	17	SHALE			
3	20	BLACK SHALE			
5	25	SHALE LIMEY			LONGSTRING: 317' 2 7/8 8RD TD 321' SET TIME 2:00PM 6-20-11- BECKY CALLED: 12:20 PM
13	38	LIME			
3	41	SHALE			
3	44	BLACK SHALE			
3	47	LIME			
5	52	SHALE			
5	57	LIME			
1	58	BLACK SHALE			
10	68	SHALE (LIMEY)			
31	99	SHALE			
21	120	SANDY SHALE (DRY SAND)			
91	211	SHALE			
1	212	BLACK SHALE			
4	216	SHALE			
7	223	LIME			
22	245	SHALE			
11	256	LIME			
2	258	SHALE			
1	259	SANDY SHALE (ODOR)			
0.5	259.5	OIL SAND (SHALEY) (FAIR BLEED)			
8.5	268	OIL SAND (SOME SHALE) (GOOD BLEED)			
0.5	268.5	OIL SAND (FRACTURED) (GOOD BLEED)			
1.5	270	OIL SAND SOME SHALE (GOOD BLEED)			
0.5	270.5	OIL SAND (FRACTURED) (GOOD BLEED)			
0.5	271	OIL SAND (LIMEY) (GOOD BLEED)			
5.5	276.5	SANDY SHALE (SOME OIL SAND STRKS) (POOR BLEED)			
1.5	278	OIL SAND (VERY SHALEY) (GOOD BLEED)			
3	281	SANDY SHALE (SOME OIL SAND STRKS) (POOR BLEED)			
2	283	OIL SAND (SOME SHALE) (FAIR BLEED)			
4	287	SANDY SHALE (OIL SAND STRKS) (POOR BLEED)			
2.5	289.5	OIL SAND (VERY SHALEY) (FAIR BLEED)			
14.5	304	SHALE			
1	305	COAL			
3	308	SHALE			
10	318	LIME			
TD	320	SHALE			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: B-11.5 <i>ADD SE</i>
Location: N2-NE-NW, S:5, T:20, S.R.:23, E
County: LINN
FSL: 2475
FEL: 1650
API#: 15-107-24452
Started: 6-17-11
Completed: 6-20-11

Lease:	NORTH EAST BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	259				
				OIL SAND (SHALEY) (FAIR BLEED)	259.5
1	260		1		
2	261		1		
3	262		1		
4	263		1.5		
5	264		1.5		
6	265		2		
7	266		1.5		
8	267		2		
				OIL SAND (SOME SHALE) (GOOD BLEED)	
9	268		2		268
				OIL SAND (FRACTURED) (GOOD BLEED)	
10	269		1.5		268.5
				OIL SAND (SOME SHALE) (GOOD BLEED)	
11	270		3		270
				OIL SAND (FRACTURED) (GOOD BLEED)	
12	271		3		270.5
				OIL SAND (LIMEY) (GOOD BLEED)	
13	272		1		271
14	273		1.5		
15	274		1		
16	275		1.5		
17	276		1.5		
				SANDY SHALE (SOME OIL SAND STRKS) (POOR BLEED)	
18	277		1.5		276.5
				OIL SAND (VERY SHALEY) (GOOD BLEED)	
19	278		1		278
				SANDY SHALE (SOME OIL SAND STRKS) (POOR BLEED)	
20	279		1		

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10031778
Special : Instructions :	Time: 16:58:25 Ship Date: 08/10/11 Invoice Date: 08/14/11 Due Date: 07/05/11
Sale rep #: MAVERY MIKE	Acct rep code:
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823
Customer #: 3570021	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.2900 BAG	8.2800	2321.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00
PHONE IN ORDER BY TERRY								

*ME Baker
8-11-11
6-20-11*

INVOICE

X	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$3783.20
	SHIP VIA LINN COUNTY					Taxable	3783.20
	RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable	0.00
					Tax #	Sales tax	238.34

TOTAL \$4021.54

1 - Merchant Copy

