



KANSAS CORPORATION COMMISSION 1061625
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: High Sierra Crude Oil

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6/15/2011	6/17/2011	9/14/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24353-00-00

Spot Description: _____

NE NE NW SE Sec. 5 Twp. 20 S. R. 23 East West
2480 Feet from North / South Line of Section
1486 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Linn

Lease Name: NE Baker Well #: B-12

Field Name: LaCygne-Cadmus

Producing Formation: Peru

Elevation: Ground: 922 Kelly Bushing: 0

Total Depth: 335 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 327

feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 09/20/2011



1061625

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: NE Baker Well #: B-12
 Sec. 5 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Peru 264 GL

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	327	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	265-275	Acid 500 gal 7.5%HCL	
3	281-283		
3	285-290		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	NORTH EAST BAKER	
Owner:	BOBCAT OILFIELD SERVICES INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
327 2 7/8	50	5 5/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: B-12
Location: NE-NE-NW, S:5, T:20, S.R.:23, E
County: LINN
FSL: 2475 2480
FEL: 1485 1486
API#: 15-107-24353-00-00
Started: 6-15-11
Completed: 6-17-11

SN: 263	Packer:	TD: 335'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL			
16	17	LIME			
6	23	SHALE			
3	26	BLACK SHALE			
20	46	LIME			
2	48	SHALE			
2	50	BLACK SHALE			
3	53	LIME			
4	57	SHALE			
7	64	LIME			
1	65	BLACK SHALE			
10	75	SHALE (LIMEY)			
33	108	SHALE			
15	123	SANDY SHALE (DRY SAND)			
91	214	SHALE			
1	215	BLACK SHALE			
5	220	SHALE			
7	227	LIME			
21	248	SHALE			
11	259	LIME (ODOR)			
4.5	263.5	SHALE			
2	265.5	OIL SAND (VERY SHALEY) (POOR BLEED)			
1	266.5	OIL SAND (LIMEY) (SHALEY) (FAIR BLEED)			
2.5	269	OIL SAND (SHALEY)(FAIR BLEED)			
3	272	OIL SAND (SOME SHALE) (FAIR BLEED)			
3.5	275.5	OIL SAND (SOME SHALE) (GOOD BLEED)			
6.5	282	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
1	283	OIL SAND (SHALEY) (GOOD BLEED)			
2	285	SANDY (SHALEY) (SOME OIL SAND STREAKS) (POOR BLEED)			
1	286	OIL SAND (SHALEY) (FAIR BLEED)			
0.5	286.5	SANDY SHALE			
1	287.5	OIL SAND (LIMEY) (GOOD BLEED)			
2	289.5	OIL SAND (SOME LIME) (GOOD BLEED)			
8.5	298	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
10	308	SHALE			
2	310	COAL			
5	315	SHALE			
10	325	LIME			
TD	335	SHALE			

SURFACE: 6-15-11
 SET TIME: 4:30PM
 CALLED: 1:10PM- TYLER
 LONGSTRING: 327' 2 7/8 BRD PIPE TD-335'
 SET TIME: 1:00PM - ALAN 6-17-11



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 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: B-12
Location: NE-NE-NW, S:5, T:20, S.R.:23, E
County: LINN
FSL: 2475 <i>2480</i>
FEL: 1485- <i>1486</i>
API#: 15-107-24353-00-00
Started: 6-15-11
Completed: 6-17-11

Lease :	NORTH EAST BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	272				
1	273		0.5		
2	274		0.5		
3	275		1		
4	276		2	OIL SAND (SOME SHALE) (GOOD BLEED)	275.5
5	277		1.5		
6	278		1.5		
7	279		1		
8	280		1.5		
9	281		1		
10	282		1.5	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	282
11	283		1.5	OIL SAND (SHALEY) (GOOD BLEED)	283
12	284		2		
13	285		2	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	285
14	286		1.5	OIL SAND (SHALEY) (FAIR BLEED)	286
				SANDY SHALE	286.5
15	287		2		
				OIL SAND (LIMEY) (GOOD BLEED)	287.5
16	288		4		
17	289		3	OIL SAND (SOME LIME) (GOOD BLEED)	289.5
18	290		3.5		
19	291		1.5	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	
20	292		1		

Avery Lumber
 P.O. BOX 86
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10031778**

Special : Time: 16:58:25
 Instructions : Ship Date: 08/10/11
 : Invoice Date: 08/14/11
 : Due Date: 07/05/11

Sale rep #: MAVERY MIKE Acct rep code:
 Sold To: BOBCAT OILFIELD SRVC, INC Ship To: BOBCAT OILFIELD SRVC, INC
 C/O BOB EBERHART (913) 837-2823
 30805 COLDWATER RD
 LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.2900 BAG	8.2900	2321.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00
PHONE IN ORDER BY TERRY								

*NE Baker
 B-12
 6-17-11*

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3783.20
SHIP VIA LINN COUNTY				Taxable	3783.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	238.34
				TOTAL	\$4021.54

1 - Merchant Copy

