

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 32278
Name: Tengasco, Inc.
Address 1: PO Box 458
Address 2: 1327 Noose Rd.
City: Hays State: KS Zip: 67604 + 9744
Contact Person: Gary Wagner
Phone: (785) 625-6374
CONTRACTOR: License # 33493
Name: American Eagle Drilling LLC
Wellsite Geologist: Mike Bair
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7-28-11	8-03-11	8-03-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23728-00-00

Spot Description: _____

SW NE SW SE Sec. 33 Twp. 15 S. R. 11 East West
981 Feet from North / South Line of Section
3,419 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Russell

Lease Name: Foster C Well #: 2

Field Name: Davidson

Producing Formation: N/A

Elevation: Ground: 1772' Kelly Bushing: 1779'

Total Depth: 3330' Plug Back Total Depth: surface

Amount of Surface Pipe Set and Cemented at: 647 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 45000 ppm Fluid volume: 300 bbls

Dewatering method used: Hauled to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name: Tengasco, Inc.

Lease Name: Foster License #: 32278

Quarter SE Sec. 33 Twp. 15 S. R. 11 East West

County: Russell Permit #: D-22,259

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wagner

Title: Production Manager Date: 9-14-11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DG Date: 9/20/11

Operator Name: Tengasco, Inc. Lease Name: Foster C Well #: 2
 Sec. 33 Twp. 15 S. R. 11 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>646</td> <td>+1133</td> </tr> <tr> <td>Topeka</td> <td>2572</td> <td>-793</td> </tr> <tr> <td>Toronto</td> <td>2836</td> <td>-1057</td> </tr> <tr> <td>Brown Lime</td> <td>2912</td> <td>-1133</td> </tr> <tr> <td>Lansing</td> <td>2924</td> <td>-1145</td> </tr> <tr> <td>BKC</td> <td>3210</td> <td>-1431</td> </tr> <tr> <td>Arbuckle</td> <td>3264</td> <td>-1547</td> </tr> </table>	Name	Top	Datum	Anhydrite	646	+1133	Topeka	2572	-793	Toronto	2836	-1057	Brown Lime	2912	-1133	Lansing	2924	-1145	BKC	3210	-1431	Arbuckle	3264	-1547
Name	Top	Datum																							
Anhydrite	646	+1133																							
Topeka	2572	-793																							
Toronto	2836	-1057																							
Brown Lime	2912	-1133																							
Lansing	2924	-1145																							
BKC	3210	-1431																							
Arbuckle	3264	-1547																							

List All E. Logs Run:
Dual Inducton, Density Neutron/PE & Micro

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	647'	Com	300	3%CC, 2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) <u>Dry Hole</u>	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 035801

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, KS

8-3-11	SEC. 33	TWP. 15S	RANGE 11 W	CALLED OUT	ON LOCATION	JOB START 6:00am	JOB FINISH 6:30am
LEASE Foster	WELL# C-2	LOCATION Debuque 4 E 1/2 S				COUNTY Russell	STATE KS
OLD OR (NEW) (Circle one)			1/2 E Ninto				

CONTRACTOR American Eagle #2 OWNER _____

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3330 CEMENT AMOUNT ORDERED 175 sk 60/40

CASING SIZE _____ DEPTH _____ 4 9/16 Gel

TUBING SIZE _____ DEPTH _____ 1/4 # Flo-Sec 1

DRILL PIPE 4 1/2 DEPTH 3250

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Heath

409 HELPER Todd

BULK TRUCK _____

481 DRIVER Mark

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

1st 25 sk @ 3250 ft

2nd 40 sk @ 655 ft

3rd 70 sk @ 320 ft

4th 16 sk @ 40 ft with wiper plug

Rent hole 30 sk

Thank You!!

CHARGE TO: Tengasco

STREET _____

CITY _____ STATE _____ ZIP _____

COMMON	<u>105</u>	@ <u>16.25</u>	<u>1706.25</u>
POZMIX	<u>70</u>	@ <u>8.50</u>	<u>595.00</u>
GEL	<u>6</u>	@ <u>21.25</u>	<u>127.50</u>
CHLORIDE		@	
ASC		@	
	<u>Flo-Sec 1 43#</u>	@ <u>2.70</u>	<u>116.10</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>181</u>	@ <u>2.25</u>	<u>407.25</u>
MILEAGE	<u>11.44 miles</u>		<u>328.29</u>
TOTAL			<u>3330.39</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1250.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>38</u>	@ <u>7.00</u>	<u>266.00</u>
MANIFOLD	@		
	@		
<u>CUR</u>	<u>38</u>	@ <u>4.00</u>	<u>152.00</u>
TOTAL			<u>1668.00</u>

PLUG & FLOAT EQUIPMENT

<u>wood Plug</u>	@		<u>N/C</u>
	@		
	@		
	@		
	@		
TOTAL			<u>N/C</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT 50/a IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Selva Coil

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ALLIED CEMENTING CO. LLC. 038128

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell Ks.

DATE <u>7-29-20</u>	SEC. <u>33</u>	TWP. <u>15 S</u>	RANGE <u>11 W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Foster</u>	WELL # <u>C-2</u>	LOCATION <u>Russell Ks. 12 S. To Co. Line Rd.</u>			COUNTY <u>Russell</u>	STATE <u>Kansas</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR AMERICAN EAGLE Right
 TYPE OF JOB Long SURFACE
 HOLE SIZE 12 1/4 T.D. 650'
 CASING SIZE 8 5/8 New DEPTH 648'
 TUBING SIZE 23# CSG, DEPTH
 DRILL PIPE DEPTH
 TOOL BAFFLE Plate DEPTH 607
 PRES. MAX 600# MINIMUM
 MEAS. LINE SHOE JOINT 42.50
 CEMENT LEFT IN CSG. 42.50
 PERFS.
 DISPLACEMENT 38.65/BBL

OWNER

CEMENT
 AMOUNT ORDERED 300 sq Com.
3% CC 22 GEL

COMMON	<u>300</u>	@ <u>16.25</u>	<u>4875.00</u>
POZMIX		@	
GEL	<u>5</u>	@ <u>21.25</u>	<u>106.25</u>
CHLORIDE	<u>10</u>	@ <u>58.20</u>	<u>582.00</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Glen
 # 417 HELPER Woody
 BULK TRUCK
 # 481 DRIVER Ron
 BULK TRUCK
 # DRIVER

HANDLING	<u>315</u>	@ <u>2.25</u>	<u>708.75</u>
MILEAGE	<u>11/56/11</u>		<u>415.20 OK</u>
TOTAL			<u>6687.80</u>

REMARKS:

Ran 15 joints of new 23# CSG,
Set @ 648, Cement
w/ 300 sq Com, 3%cc, 22 GEL,
Release Solid Rubber Plug, & Displace
to Bottom, Pumped BBL #2
Land Plug @ 600 # & Shot in
@ 600 # Cement DID,
CIRCULATE TO SURFACE
THANK'S

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>24</u>	@ <u>7.00</u>	<u>168.00</u>
MANIFOLD	@		
	<u>24</u>	@ <u>4.00</u>	<u>96.00</u>
TOTAL			<u>1389.00</u>

CHARGE TO: TENGASCO Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Solid Rubber Wiper Plug</u>	<u>79.00</u>
<u>" Baffle Plate</u>	<u>84.00</u>
@	
@	
@	
@	
TOTAL <u>163.00</u>	

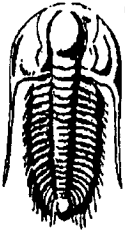
To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT 30/30 IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Tengasco Inc,

Foster C. #2

1327 Noose RD,
Hays KS, 67601

33-15s-11w Russell

Job Ticket: 45190

DST#: 1

ATTN: Mike Bair

Test Start: 2011.08.01 @ 17:24:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:40:15

Time Test Ended: 01:15:45

Test Type: Conventional Bottom Hole

Tester: Cody Bloedorn

Unit No: 54

Interval: **3189.00 ft (KB) To 3271.00 ft (KB) (TVD)**

Reference Elevations: 1776.00 ft (KB)

Total Depth: 3271.00 ft (KB) (TVD)

1771.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6755

Inside

Press@RunDepth: 475.72 psig @ 3258.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.08.01

End Date:

2011.08.02

Last Calib.: 2011.08.02

Start Time: 17:24:02

End Time:

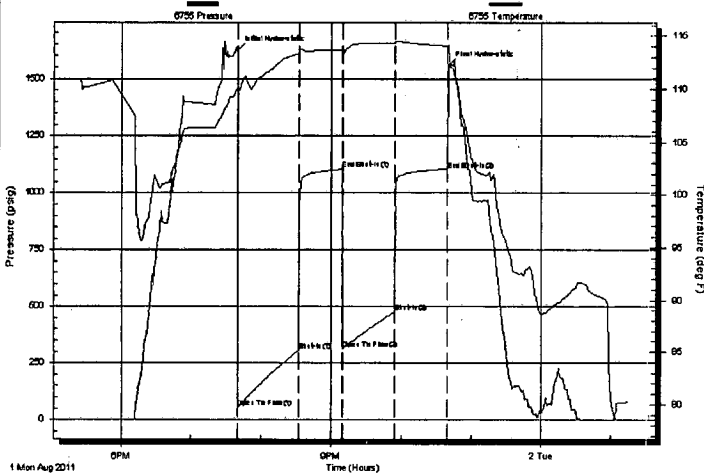
01:15:45

Time On Btm: 2011.08.01 @ 19:40:00

Time Off Btm: 2011.08.01 @ 22:40:00

TEST COMMENT: 45 - IF- B.O.B. in 8 Min.
45 - IS- No blow back
45 - FF- B.O.B. in 9 Min.
45 - FS- No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1621.94	110.11	Initial Hydro-static
1	53.83	109.10	Open To Flow (1)
53	304.61	113.39	Shut-In(1)
90	1104.58	113.59	End Shut-In(1)
90	310.47	113.29	Open To Flow (2)
134	475.72	114.31	Shut-In(2)
180	1099.82	114.01	End Shut-In(2)
180	1556.52	114.08	Final Hydro-static

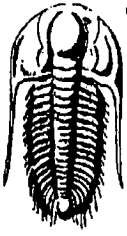
Recovery

Length (ft)	Description	Volume (bbl)
62.00	WM, Oil Scum, 2%W, 98%M	0.87
620.00	MV, 10%M, 90%W	8.70
279.00	WM, 10%W, 90%M	3.91

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Tengasco Inc,

Foster C. #2

1327 Noose RD,
Hays KS,67601

33-15s-11w Russell

Job Ticket: 45190

DST#: 1

ATTN: Mike Bair

Test Start: 2011.08.01 @ 17:24:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

18000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbf

Water Loss: 12.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
62.00	WM, Oil Scum, 2%W, 98%M	0.870
620.00	MW, 10%M, 90%W	8.697
279.00	WM, 10%W, 90%M	3.914

Total Length: 961.00 ft

Total Volume: 13.481 bbf

Num Fluid Samples: 0

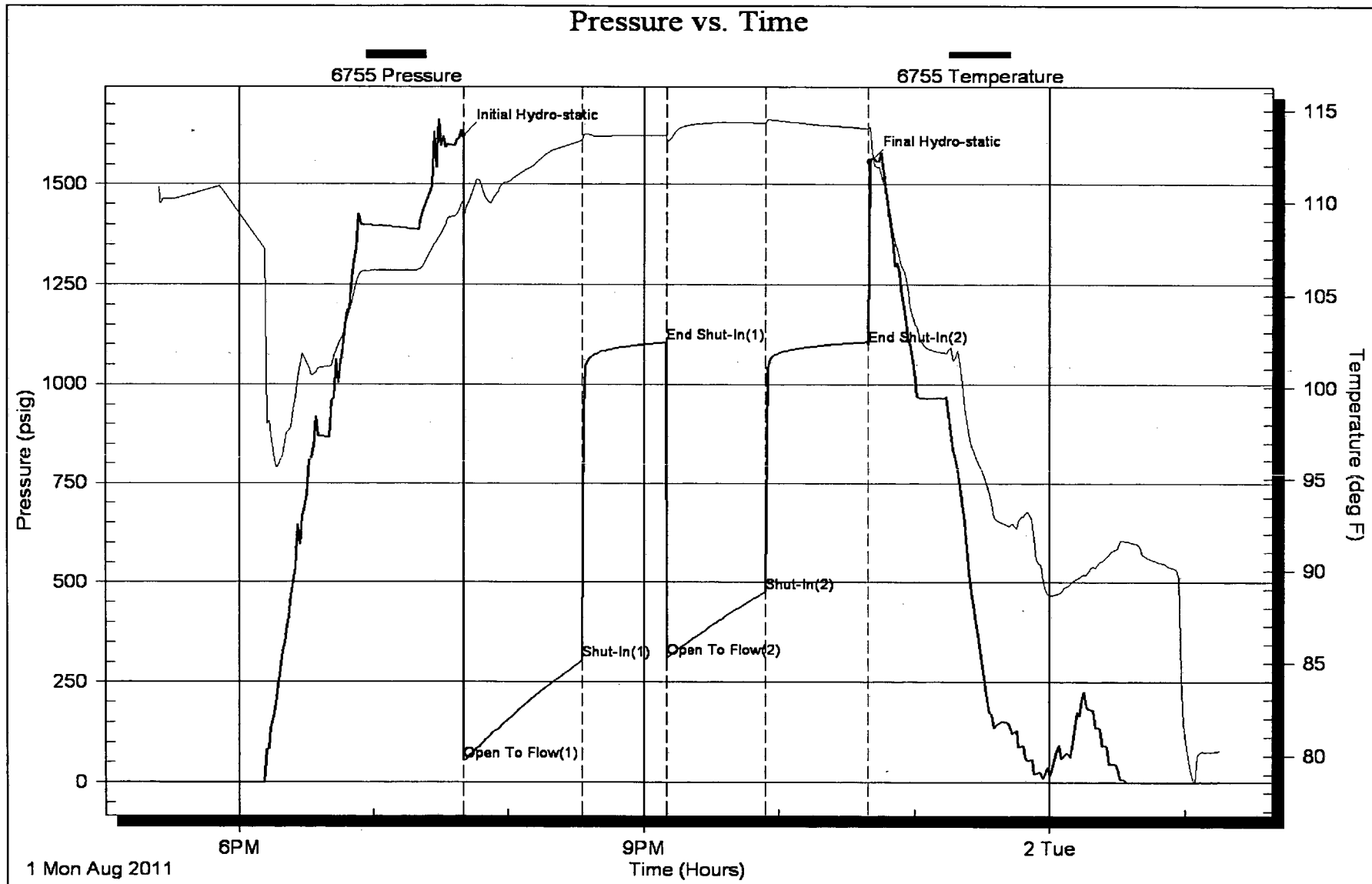
Num Gas Bombs: 0

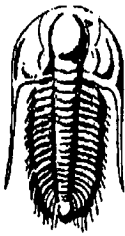
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Water Salinity: .34 @84 Degrees = 18000





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Tengasco Inc,

1327 Noose RD,
Hays KS,67601

ATTN: Mike Bair

Foster C. #2

33-15s-11w Russell

Job Ticket: 45191

DST#: 2

Test Start: 2011.08.02 @ 15:18:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:13:00

Time Test Ended: 23:00:00

Test Type: Conventional Straddle

Tester: Cody Bloedorn

Unit No: 54

Interval: **3273.00 ft (KB) To 3285.00 ft (KB) (TVD)**

Reference Elevations: 1776.00 ft (KB)

Total Depth: 3330.00 ft (KB) (TVD)

1771.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6755 Outside

Press@RunDepth: 1084.85 psig @ 3274.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.08.02

End Date: 2011.08.02

Last Calib.: 2011.08.02

Start Time: 15:18:02

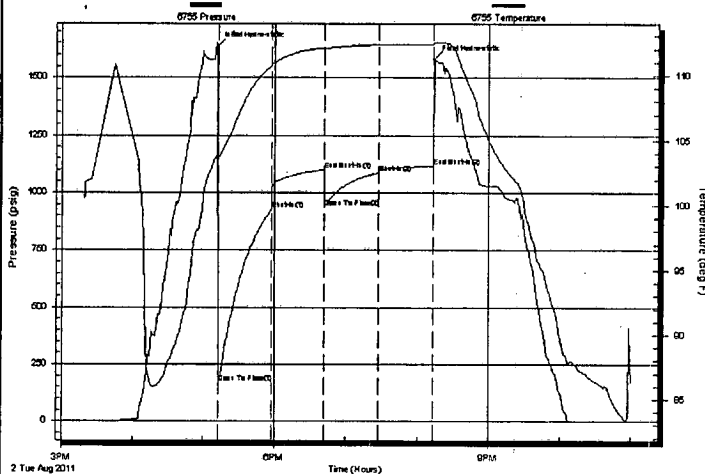
End Time: 23:00:00

Time On Btm: 2011.08.02 @ 17:12:15

Time Off Btm: 2011.08.02 @ 20:14:00

TEST COMMENT: 45 - IF- B.O.B. in 1 Min.
45 - IS- No blow back
45 - FF- B.O.B. in 1 Min 30 Sec., dying
45 - FS- No blow back

Pressure vs. Time



PRESSURE SUMMARY

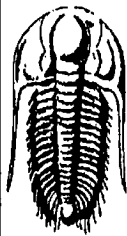
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1635.77	104.08	Initial Hydro-static
1	169.52	103.66	Open To Flow (1)
46	926.47	110.77	Shut-In(1)
90	1098.94	112.08	End Shut-In(1)
90	936.84	112.02	Open To Flow (2)
136	1084.85	112.34	Shut-In(2)
181	1117.30	112.38	End Shut-In(2)
182	1580.78	112.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2408.00	GMV, 5%G, 30%M, 65%W	33.78

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Tengasco Inc,

Foster C. #2

1327 Noose RD,
Hays KS, 67601

33-15s-11w Russell

Job Ticket: 45191

DST#: 2

ATTN: Mike Bair

Test Start: 2011.08.02 @ 15:18:00

GENERAL INFORMATION:

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Time Tool Opened: 17:13:00

Time Test Ended: 23:00:00

Test Type: Conventional Straddle

Tester: Cody Bloedorn

Unit No: 54

Interval: 3273.00 ft (KB) To 3285.00 ft (KB) (TVD)

Reference Elevations: 1776.00 ft (KB)

Total Depth: 3330.00 ft (KB) (TVD)

1771.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6668 Inside

Press@RunDepth: psig @ 3323.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.08.02 End Date: 2011.08.02

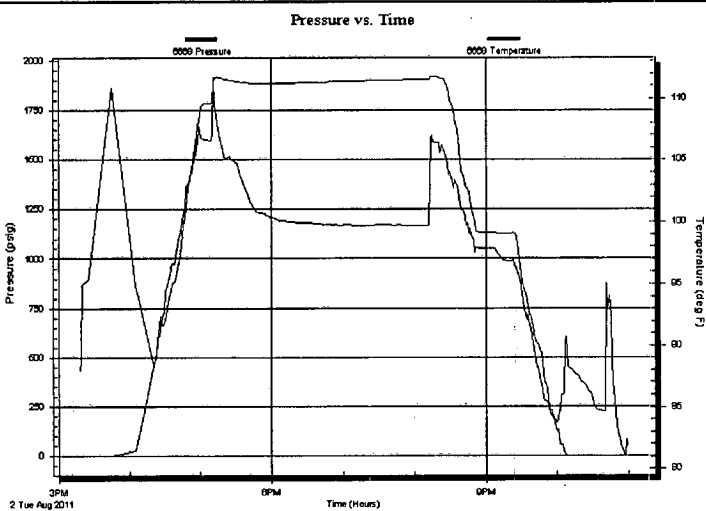
Last Calib.: 2011.08.02

Start Time: 15:18:02 End Time: 22:59:15

Time On Btm:

Time Off Btm:

TEST COMMENT: 45 - IF- B.O.B. in 1 Min.
45 - IS- No blow back
45 - FF- B.O.B. in 1 Min 30 Sec., dying
45 - FS- No blow back



PRESSURE SUMMARY

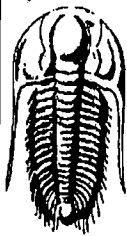
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2408.00	GMW, 5%G, 30%M, 65%W	33.78

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Tengasco Inc,

Foster C. #2

1327 Noose RD,
Hays KS,67601

33-15s-11w Russell

Job Ticket: 45191

DST#: 2

ATTN: Mike Bair

Test Start: 2011.08.02 @ 15:18:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

14500 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.53 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2408.00	GMW, 5%G, 30%M, 65%W	33.778

Total Length: 2408.00 ft Total Volume: 33.778 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Water Salinity: .35 @ 95 Degrees = 14,500

