CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form Must Be Typed Form must be Signed All blanks must be Filled **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #33397	API No. 15 - 191-22596-00-00
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: 7060-B S. Tucson Way	NW_SW_SE_NE_Sec12_Twp33_S R1
Address 2:	2,050 Feet from V North / South Line of Section
City: Centennial State: CO Zip: 80112 +	1,160 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720) 889-0510	☑NE □NW □SE □SW
CONTRACTOR: License # 5822	County: Sumner
Name: Val Energy, Inc	Lease Name: Well #: Well #:
Wellsite Geologist: Chad Counts	Field Name: Sauzek
Purchaser:	Producing Formation: Simpson
Designate Type of Completion:	Elevation: Ground: 1120 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 3875 Plug Back Total Depth: 3858
✓ Oil	Amount of Surface Pipe Set and Cemented at: 249 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Dellin Florid Management Disp
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	Dewatering method used.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwp.CONFIDENTIEst West
☐ ENHR Permit #: ☐ GSW Permit #:	
4-12-2011 4-18-2011 4-18-2011	County: Permit #JUL 1 3 20:3
Spud Date or Recompletion Date Date Reached TD Recompletion Date Recompletion Date	KCC
Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidentill report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
AFFIDAVIT	KCC Office Use ONLY

lations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Title: Geologis Date: 7-14-2011

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Letter of Confidentiality Received Date 7 1 3 11 - 7 13	3 RECEIVED
Wireline Log Received Geologist Report Received	JUL 1 9 2011
☐ HIC Distribution ALT ☑ I ☐ II ☐ III Approved by: ☑	KCC MICHITA