Signature:

Title: Geologist

33307

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

June 2009
Form Must Be Typed
Form must be Signed

191-22571-00-00

Confidential Release Date: Wireline Log Received

ALT I II III Approved by:

Geologist Report Received

UIC Distribution

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #	API No. 13 -
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: 7060-B S. Tucson Way	<u>NW_SE_SW</u> Sec. 6 Twp. 33 S. R. 2 V East West
Address 2:	990 Feet from North / South Line of Section
City: Centennial State: CO Zip: 80112 +	1,650 Feet from East / West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 720 ) 889-0510	□NE □NW □SE ☑SW
CONTRACTOR: License #	County: Sumner
Name: Val Energy, Inc	Lease Name: Franklin Well #: 14-6-2
Wellsite Geologist: Chad Counts	Field Name: Sauzek Northeast
Purchaser:	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1138 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 3660 Plug Back Total Depth: 3648
	Amount of Surface Pipe Set and Cemented at: 253 Feet
<ul> <li>✓ Oil</li></ul>	Multiple Stage Cementing Collar Used? Yes No
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	teet depth to: sx cmi.
Operator:	1
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content:ppm Fluid volume:bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name:
SWD Permit #:	Quarter Sec. Twp. S. R. East West County: Permit #:
ENHR Permit #:	County:Permit #:
GSW Permit #:4-5-2011 4-9-2011	KCC
Spud Date or Date Reached TD Completion Date or	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if r	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidenwell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
AFFIDAVIT	. KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules an	
lations promulgated to regulate the oil and gas industry have been fully compli- and the statements herein are complete and correct to the best of my knowle	eu wiii   p 7115111 - 1113115

Date: 7-14-2011