CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ON CRIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name:	I No. 15
Address 1:	Sec. 31 Twp. 32 S. R. 2 Feast West
Address 2:	Feet from North / South Line of Section 1,126 Feet from East / West Line of Section 1,126 Feet from East / West Line of Section 1,126 Feet from East / West Line of Section 1,126 Feet from Nearest Outside Section Corner: NE
Contact Person: Kent Keppel Phone: (720) 889-0510 CONTRACTOR: License # 5822 Contact Person: Val Energy, Inc Wellsite Geologist: Chad Counts Purchaser: Properties Propert	tages Calculated from Nearest Outside Section Corner: NE NW SE SW Nunty: Sumner Ruyle Well #: 11-31-1 Id Name: Unnamed Id Name: Simpson Invation: Ground: 1154 Kelly Bushing: All Depth: 3705 Plug Back Total Depth: 3697 Involut of Surface Pipe Set and Cemented at: 263 Feet Idtiple Stage Cementing Collar Used? Yes No
Contact Person: Kent Keppel	tages Calculated from Nearest Outside Section Corner: NE NW SE SW Nunty: Sumner Ruyle Well #: 11-31-1 Id Name: Unnamed Id Name: Simpson Invation: Ground: 1154 Kelly Bushing: All Depth: 3705 Plug Back Total Depth: 3697 Involut of Surface Pipe Set and Cemented at: 263 Feet Idtiple Stage Cementing Collar Used? Yes No
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CONTRACTOR: License #	Asse Name: Ruyle Well #: 11-31-1 Ind Name: Unnamed Unnamed Unnamed Unducing Formation: Simpson Unducing Formation
Name:Val Energy, Inc	Asse Name: Ruyle Well #: 11-31-1 Ind Name: Unnamed Unnamed Unnamed Unducing Formation: Simpson Unducing Formation
Wellsite Geologist: Chad Counts Purchaser: Property Prop	Id Name:Unnamed
Purchaser: Promotion: Image: Designate Type of Completion: Electric Stown Image: Designate Type of Completion: Electric Stown Image: Designate Type of Completion: Re-Entry Workover Image: Designate Type of Completion: Total Workover Arr Image: Designate Type of Completion: SIGW Arr Image: Designate Type of Completion: SIGW Arr Image: Designate Type of Completion: Multiple Workover If yell Mind Multiple SIGW Image: Designate Type of Completion: Multiple Workover If yell Mind Multiple SIGW Image: Designate Type of Completion: Promit #: Children Type of Completion Image: Designate Type of Completion: Promit #: Children Type of Completion Image: Designate Type of Completion: Promit #: Children Type of Completion Image: Designate Type of Completion: Promit #: Children Type of Completion Image: Designate Type of Completion: Promit #: Children Type of Completion Image: Designate Type of Completion: Children Type of Completion Children Type of Completion If Yell Amount Type of Completion: Children T	al Depth: 3705 Plug Back Total Depth: 3697 Pount of Surface Pipe Set and Cemented at: 263 Feet Itiple Stage Cementing Collar Used? Yes No
Designate Type of Completion: Ele ✓ New Well Re-Entry Workover ✓ Oil WSW SWD SIOW ☐ Gas D&A ENHR SIGW Mu ☐ OG GSW Temp. Abd. If y ☐ CM (Coal Bed Methane) If A fee ☐ CM (Coal Bed Methane) If A fee If Workover/Re-entry: Old Well Info as follows: Operator: Dri Well Name: Original Total Depth: Chi ☐ Deepening Re-perf. Conv. to ENHR Conv. to SWD ☐ Conv. to GSW Plug Back: Plug Back Total Depth Loc ☐ Commingled Permit #: Op ☐ Dual Completion Permit #: Chi Descript #: Chi Op	al Depth: 3705 Plug Back Total Depth: 3697 Pount of Surface Pipe Set and Cemented at: 263 Feet Itiple Stage Cementing Collar Used? Yes No
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☐ Cathodic ☐ Other (Core, Expl., etc.): fee If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: ☐ Deepening ☐ Conv. to Interpret Inter	Iternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows: Operator:	t depth to: w/sx cmt.
Well Name:	
Well Name:	Uine Fluid Monogoment Plen
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #:	Iling Fluid Management Plan ta must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Op Dual Completion Permit #:	loride content: ppm Fluid volume: bbls
Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Op Dual Completion Permit #: Lea	watering method used:
Commingled Permit #: Op Dual Completion Permit #:	
Dual Completion Permit #:	cation of fluid disposal if hauled offsite:
I I CM/D Pormit #:	erator Name:
1 GITHLE #	ase Name: CONFIDENTIAL
ENHR Permit #:Qu	arterSecTwpJUL_s1 & 2013 East West
	unty:Permit#.CC
4-29-2011 5-4-2011 5-4-2011	, 60
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Ka Kansas 67202, within 120 days of the spud date, recompletion, workover or conversi of side two of this form will be held confidential for a period of 12 months if requested tiality in excess of 12 months). One copy of all wireline logs and geologist well repo BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with	ion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information in writing and submitted with the form (see rule 82-3-107 for confident shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regu-	all temporarily abandoned wells.

lations promulgated to regulate the oil and gas industry have been fully complied with and the statements begin are complete and correct to the best of my knowledge.

Date: 7-14-2011

Signature:

Title: Geologist

KCC WICHITA

Onfidential Release Date: Wireline Log Received

Geologist Report Received

UIC Distribution