

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: SHIRLEY STOTLER
Phone: (620) 365-3111
CONTRACTOR: License # 33606
Name: THORNTON AIR ROTARY, LLC
Wellsite Geologist: JIM STEGEMAN
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

7/7/11 7/11/11 DRY/PLUGGED 7/11/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-24652-0000
Spot Description: _____
N2 SW SW SW Sec. 2 Twp. 33 S. R. 17 East West
500 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LABETTE
Lease Name: BLANKENSHIP-KERR Well #: 13-2
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: BARTLESVILLE
Elevation: Ground: 875 Kelly Bushing: _____
Total Depth: 1085 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: DRY/PLUGGED
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PIT NOT FILLED AT THIS TIME
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shirley Stotler
Title: PRODUCTION CLERK Date: 9/9/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____ **RECEIVED**
 Confidential Release Date: _____
 Wireline Log Received **SEP 12 2011**
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: RIA **KCC WICHITA**
DIG 9/11/11

Operator Name: COLT ENERGY, INC Lease Name: BLANKENSHIP-KERR Well #: 13-2
 Sec. 2 Twp. 33 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	21'	PORTLAND	4	
DRY PLUGGED	6 3/4	NONE					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY/PLUGGED		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR: DRY/PLUGGED	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED
SEP 12 2011

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	7/7/2011
Date Completed	7/11/2011

Well No.	Operator	Lease	A.P.I #	County	State
13-2	Colt Energy	Blankenship-	15-099-24652-00-00	Labette	Kansas

		Kerr			
1/4	1/4	1/4	Sec.	Twp.	Rge.
			2	33	17 E

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
Sean	Oil	4	21' 8 5/8	1085	6 3/4

Formation Record

0-12	SAND	560	GAS TEST - NO GAS	1041-1052	BROWN LIME/ SOFT
12-41	SHALE	571-573	COAL	1052-1085	CHIRT
41-46	LIME	573-603	SHALE	1085	TD
46-134	SHALE	603-604	COAL		
134-138	BLACK SHALE	604-615	SHALE		
138-162	SHALE	615-616	COAL		
162-164	LIME	616-646	SHALE		
164-203	SHALE	646-648	COAL		
203-225	LIME	648-696	SHALE		
225-227	BLACK SHALE	660	GAS TEST-SLIGHT BLOW		
227-235	SHALE	696-697	COAL		
235-247	LIME	697-733	SHALE		
247-250	SHALE	733-740	SANDY SHALE		
250-263	LIME	740-748	SAND		
263-272	SAND	748-755	SANDY SHALE		
272-376	SANDY SHALE	755-811	SAND		
376-400	LIME (PAWNEE)	768	CORE POINT		
400-404	BLK SHALE (LEXINGTON)	768-788	CORE		
404-421	SHALE	788-808	CORE		
410	GAS TEST - NO GAS	810	GAS TEST - SAME		
421-436	SAND	811-816	SANDY SHALE		
436-478	SANDY SHALE	816-817	COAL		
478-513	LIME (OSWEGO)	817-952	SANDY SHALE		
510	GAS TEST - NO GAS	935	GAS TEST -SAME		
513-520	BLACK SHALE	952-953	COAL		
520-541	LIME	953-979	SHALE		
541-546	BLACK SHALE	979-981	COAL		
546-547	COAL	981-994	SHALE		
547-557	LIME	985	GAS TEST-1#,1/4",MCF-8.95		
557-571	SHALE	994-1041	LIME/CHIRT (MISS.)		

RECEIVED

SEP 12 2011

KCC WICHITA