

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO, INC.
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: LEIS OIL SERVICES
Wellsite Geologist: _____
Purchaser: MACLASKEY

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8/1/11	8/2/11	8/15/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27894-0000
Spot Description: _____
NW_NW_NW_SW Sec. 16 Twp. 24 S. R. 16 East West
2,440 Feet from North / South Line of Section
170 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: WINGRAVE Well #: 41-11
Field Name: VERNON
Producing Formation: SQUIRREL
Elevation: Ground: 1071 EST Kelly Bushing: _____
Total Depth: 1102 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 42
feet depth to: SURFACE w/ 8 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brenda L. Merino
Title: Agent Date: 9/9/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 9/14/11

Operator Name: PIQUA PETRO, INC. Lease Name: WINGRAVE Well #: 41-11
 Sec. 16 Twp. 24 S. R. 16 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:
GAMMA RAY/NEUTRON

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		42	REG	8	
LONGSTRING	5 5/8"	2 7/8"		1100	60/40 POZ MIX	145	4% GEL, 1% CACL
TUBING		1"		TO SEATING NIPPLE			

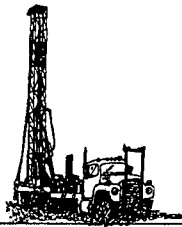
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 EVERY 9 IN	PERF FROM 996 TO 1000 W/6 SHOTS		
	PERF FROM 1041 TO 1051 W/14 SHOTS		

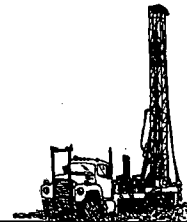
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 8/15/11	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1 Gravity 32

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



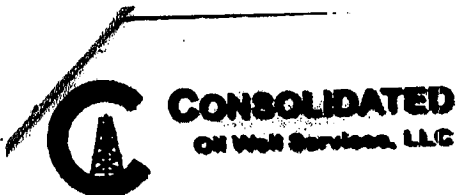
111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27894-0000
Operator: Piqua Petro, Inc.	Lease: Wingrave
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 41-11
Phone: 620.433.0099	Spud Date: 8-1-11 Completed: 8-2-11
Contractor License: 32079	Location: NW-NW-NW-SW of 16-24-16E
T.D. : 1102 T.D. of Pipe: 1100	2440 Feet From South
Surface Pipe Size: 7" Depth: 42'	170 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil and Clay	0	4	1	Lime	1039	1040
177	Shale	4	181	11	Oil Sand	1040	1051
27	Lime	181	208	51	Shale	1051	1102
5	Shale	208	213				
20	Lime	213	233				
8	Shale	233	241				
234	Lime	241	475				
37	Shale	475	512				
135	Lime	512	647				
161	Shale	647	808				
3	Lime	808	811				
24	Shale	811	835				
9	Lime	835	844				
61	Shale	844	905				
2	Lime	905	907				
4	Shale	907	911				
15	Lime	911	926		T.D.		1102
11	Shale	926	937		T.D. of Pipe		1100
4	Lime	937	941				
16	Shale	941	957				
5	Lime	957	962				
16	Shale	962	978				
4	Lime	978	982				
14	Shale	982	996				
4	Oil Sand	996	1000				
36	Shale	1000	1036				
1	Lime	1036	1037				
2	Shale	1037	1039				

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ENTERED

TICKET NUMBER 31445
 LOCATION Eureka Ks
 FOREMAN Steve Mead

FIELD TICKET & TREATMENT REPORT

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

CEMENT APT 15-207-27894

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-11	4950	Wingrave #41-11	16	343	16E	Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Piqua Petroleum			485	Alan m.		
MAILING ADDRESS			611	Chris m.		
1331 Xylan Rd.			452/763	Jim		
CITY	STATE	ZIP CODE				
Piqua	Ks					

JOB TYPE Long string O HOLE SIZE 5 7/8 HOLE DEPTH 1705' CASING SIZE & WEIGHT _____
 CASING DEPTH 1100' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 13.8** SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT 6.4 bbls DISPLACEMENT PSI 400* MIX PSI 900* RATE _____

REMARKS: Safety meeting. Rig up to 2 3/8 tubing. Break circulation with fresh water. Pump 300# Gel flush. 8 bbls water spacer. Mix 145 SKS 60/40 Poz mix cement with 4" Kol seal, 4% Gel & 1% CaCl2. At 13.8* papal. Shutdown wash out pump lines. STUFF 2 plugs. Displace with 6.4 bbls fresh water. Final pumping pressure 400* Bump plug 900* shut well in. Good cement returns to surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
		MILEAGE N/C 2 nd well	-	-
1131	145 SKO	60/40 Poz mix	11.95	1732.75
1110A	280 #	4" Kol Seal per/sk	.94	265.20
111EB	500 #	4% Gel	.20	100.00
1102	125 #	1% CaCl2	.70	87.50
111EB	300#	Gel Flush	.20	60.00
5447	6.23 tons	Ton mileage Bulk Truck	mic	330.00
4402	2	2 3/8" Top Rubber Plug RECEIVED	28.00	56.00
5501	2 1/2	Water Transport	112.00	280.00
1123	3500	CITY water	15.60	54.60
		KCC WICHITA		
		Subtotal		3931.05
		SALES TAX 7.3%		171.27
		ESTIMATED TOTAL		4102.32

Revin 3737

243164

AUTHORIZATION [Signature] TITLE _____ DATE _____
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Leis Oil Services, LLC

1410 150th Rd.
Yates Center, KS 66783

Invoice

Number: 1001

Date: August 10, 2011

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
		Wingrave

Date	Description	Hours	Rate	Amount
8-1-11	Drilling for Wingrave 40-11	1,102.00	6.00	6,612.00
8-1-11	Cement for Surface	8.00	11.00	88.00
8-1-11	Drill pit	1.00	100.00	100.00
8-3-11	Drilling for <u>Wingrave 41-11</u>	1,102.00	6.00	6,612.00
8-3-11	Cement for Surface	8.00	11.00	88.00
8-3-11	Drill pit	1.00	100.00	100.00
8-4-11	drilling for Wingrave 42-11	1,102.00	6.00	6,612.00
8-4-11	cement for surface	8.00	11.00	88.00
8-4-11	Drill pit	1.00	100.00	100.00
8-5-11	drilling for Wingrave 43-11	1,102.00	6.00	6,612.00
8-5-11	Cement for Surface	8.00	11.00	88.00
8-5-11	Drill pit	1.00	100.00	100.00
Total				\$27,200.00

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*fd 8/19/11
13818*

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$27,200.00	\$0.00	\$0.00	\$0.00	\$27,200.00