

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5786
Name: McGown Drilling, Inc.
Address 1: P.O. Box k
Address 2: _____
City: Mound City State: KS Zip: 66056 + _____
Contact Person: Chris McGown
Phone: (913) 795-2259
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5-11-11 5-16-11 5-17-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

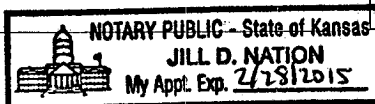
API No. 15 - 011-23799-00-00
Spot Description: _____
_____ N2 Sec. 36 Twp. 24 S. R. 21 East West
1320 Feet from North / South Line of Section
2640 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BOURBON
Lease Name: HUMPHREY Well #: P-8
Field Name: Bronson/Xenia
Producing Formation: Bartlesville
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 728 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 728
feet depth to: surface w/ 128 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: RECEIVED bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: SEP 12 2011
Operator Name: KCC WICHITA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald S. McGown
Title: President Date: 9-9-11
Subscribed and sworn to before me this 9 day of September
20 "____"
Notary Public: Jill D. Nation
Date Commission Expires: 2/28/2015



KCC Office Use ONLY
 Letter of Confidentiality Received 9/9/11 - 9/13
If Denied, Yes Date: 9/14/11 - DJ
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
Alt 2-Dlg - 9-14-11

Operator Name: McGown Drilling, Inc. Lease Name: HUMPHREY Well #: P-8
 Sec. 36 Twp. 24 S. R. 21 East West County: BOURBON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: GRN</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name _____ Top _____ Datum _____</p> <p>*See Attached Sheet</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	7	17	20	Portland	5	none
Long String	6 1/8"	2 7/8	6.5	716	50/50 POZ	128	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
2	Perf. 630-635	<div style="font-size: 1.5em; font-weight: bold;">SEP 12 2011</div> <div style="font-size: 1.5em; font-weight: bold;">KCC WICHITA</div>
2	Perf. 645-655	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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McGown Drilling, Inc.

Mound City, Kansas

Operator:

McGown Drilling, Inc.
Mound City, KS

Well:

Humphrey P-8

S-T-R

36-24-21E

County:

Bourbon County, KS

API:

15-011-23799-00-00

Spud Date: 5/11/2011 **Surface Bit Size:** 11.25"
Surface Casing: 7" **Drill Bit Size:** 6.125"
Surface Length: 20'
Surface Cement: 5 sx
Surface Call: 5/6/2011 Chris talked to Becky 11:30 AM

Driller's Log

Top	Bottom	Formation	Comments
0	3	Soil	
3	40	Lime	
40	45	Shale	
45	47	Lime	
47	54	Shale	
54	79	Lime	
79	81	Shale	
81	103	Lime	
103	119	Shale	
119	142	Lime	
142	264	Shale	
264	282	Lime	
282	362	Shale	
362	385	Lime	
385	430	Shale	
430	448	Lime	
448	455	Shale	
455	460	Lime	
460	553	Shale	
553	554	Lime	
554	619	Shale	
619	651	Sand	
651	654	Shale	

RECEIVED
SEP 12 2011
KCC WICHITA

654 655 Sand
655 728 Shale
728 TD

RECEIVED
SEP 12 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Invoice # 241470

INVOICE

Page 1

Invoice Date: 05/24/2011 Terms: 0/0/30,n/30

McGOWN DRILLING
P.O. BOX 334
MOUND CITY KS 66056
(785) 795-2258

HUMPHREY P-8
31955
NE 36-24-31 BB
05/17/2011

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	128.00	10.4500	1337.60
1118B	PREMIUM GEL / BENTONITE	315.00	.2000	63.00
1107	FLO-SEAL (25#)	64.00	2.2200	142.08
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
	Description	Hours	Unit Price	Total
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495	CEMENT PUMP	1.00	975.00	975.00
495	EQUIPMENT MILEAGE (ONE WAY)	55.00	4.00	220.00
495	CASING FOOTAGE	754.00	.00	.00
510	TON MILEAGE DELIVERY	302.72	1.26	381.43

RECEIVED
SEP 12 2011
KCC WICHITA

Parts:	1570.68	Freight:	.00	Tax:	114.65	AR	3441.76
Labor:	.00	Misc:	.00	Total:	3441.76		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK

ELDORADO, KS

EUREKA, KS

GILLETTE, WY

OAKLEY, KS

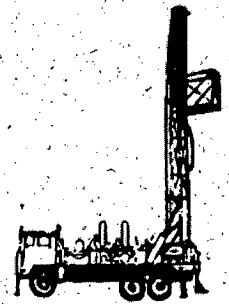
OTTAWA, KS

THAYER, KS

WORLAND, WY

McGown Drilling, Inc.

P.O. BOX ^K - MOUND CITY, KANSAS 66056
(913) 795-2258 - 795-2259
DOUG MCGOWN (620) 496-7749



September 9, 2011

Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, KS 67202

RE: Humphrey P-8 Confidentiality

McGown Drilling, Inc. requests that all information contained in the ACO-1 and all attachments for the Humphrey P-8 be held in confidentiality for the maximum period of time allowed by the Kansas Administrative Rules.

Respectfully submitted,

McGown Drilling, Inc.

By: *Rhonda S. McGown*
Rhonda S. McGown, President
McGown Drilling, Inc.

RECEIVED
SEP 12 2011
KCC WICHITA