

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5786
Name: McGown Drilling, Inc.
Address 1: P.O. Box k
Address 2: _____
City: Mound City State: KS Zip: 66056 + _____
Contact Person: Chris McGown
Phone: (913) 795-2259
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4-22-11 _____ 5-9-11 _____ 5-17-11 _____
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 011-23800-00-00
Spot Description: _____
SE NW SW NE Sec. 36 Twp. 24 S. R. 21 East West
1930 Feet from North / South Line of Section
2150 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BOURBON
Lease Name: HUMPHREY Well #: S-12
Field Name: Bronson/Xenia
Producing Formation: Bartlesville
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 762 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 762
feet depth to: surface w/ 121 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: KCC WICHITA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert S. McGown
Title: President Date: 9-9-11
Subscribed and sworn to before me this 9 day of September,
20 11.
Notary Public: Jill D. Nation
Date Commission Expires: 2/28/2015

KCC Office Use ONLY
 Letter of Confidentiality Received 9/9/11 - 9/9/11
If Denied, Yes Date: 9/14/11
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
Alt 2 - Dlg - 9/14/11

NOTARY PUBLIC - State of Kansas
JILL D. NATION
My Appt. Exp. 2/28/2015

Operator Name: McGown Drilling, Inc. Lease Name: HUMPHREY Well #: S-12
 Sec. 36 Twp. 24 S. R. 21 East West County: BOURBON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GRN	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum *See Attached Sheet
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	7	17	20	Portland	5	none
Long String	6 1/8"	2 7/8	6.5	754	50/50 POZ	121	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Perf. 645-655		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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McGown Drilling, Inc.

Mound City, Kansas

Operator:

McGown Drilling, Inc.
Mound City, KS

Well:

Humphrey S-12

S-T-R

36-24-21E

County:

Bourbon County, KS

API:

15-011-23800-00-00

Spud Date: 4/22/2011 **Surface Bit Size:** 11.25"
Surface Casing: 7" **Drill Bit Size:** 2.875"
Surface Length: 20'
Surface Cement: 5 sx
Surface Call: 4/21/2011 Chris talked to Becky 1:15 PM

Driller's Log

Top	Bottom	Formation	Comments
0	2	Soil	
2	32	Lime	
32	39	Shale	
39	64	Lime	
64	66	Shale	
66	90	Lime	
90	106	Shale	
106	131	Lime	
131	256	Shale	
256	270	Lime	
270	348	Sandy Shale	
348	365	Lime	
365	368	Shale	
368	373	Lime	
373	420	Shale	
420	435	Lime	
435	442	Shale	
442	445	Lime	
445	542	Shale	
542	543	Lime	
543	614	Shale	
614	659	Sand	
659	661	Shale	

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661	662	Coal
662	762	Shale
	762	TD

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 241472

Invoice Date: 05/24/2011 Terms: 0/0/30,n/30

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McGOWN DRILLING
P.O. BOX 334
MOUND CITY KS 66056
(785)795-2258

HUMPHREY S-12
31956
NE 36-24-31 BB
05/17/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	121.00	10.4500	1264.45
1118B	PREMIUM GEL / BENTONITE	304.00	.2000	60.80
1107	FLO-SEAL (25#)	61.00	2.2200	135.42
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00


Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
495 CASING FOOTAGE	716.00	.00	.00
510 TON MILEAGE DELIVERY	286.17	1.26	360.57

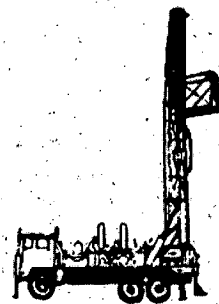
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Parts: 1488.67 Freight: .00 Tax: 108.67 AR 3112.91
Labor: .00 Misc: .00 Total: 3112.91
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

McGown Drilling, Inc.

P.O. BOX  - MOUND CITY, KANSAS 66056
(913) 795-2258 - 795-2259
DOUG MCGOWN (620) 496-7749



September 9, 2011


Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, KS 67202

RE: Humphrey S-12 Confidentiality

McGown Drilling, Inc. requests that all information contained in the ACO-1 and all attachments for the Humphrey S-12 be held in confidentiality for the maximum period of time allowed by the Kansas Administrative Rules.

Respectfully submitted,

McGown Drilling, Inc.

By: 
Rhonda S. McGown, President
McGown Drilling, Inc.

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KCC WICHITA