

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5786
Name: McGown Drilling, Inc.
Address 1: P.O. Box k
Address 2: _____
City: Mound City State: KS Zip: 66056 + _____
Contact Person: Chris McGown
Phone: (913) 795-2259
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3-24-11 4-4-11 4-4-11
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 107-24348-00-00
Spot Description: _____
SW SE SE NW Sec. 11 Twp. 22 S. R. 23 East West
2920 Feet from North / South Line of Section
3118 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LINN
Lease Name: Randall Well #: M14-11
Field Name: Mound City
Producing Formation: Bartlesville
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 601 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 601
feet depth to: surface w/ 71 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald S. McGown
Title: President Date: 9-9-11
Subscribed and sworn to before me this 9 day of September,
20 11.
Notary Public: Jill D. Nation
Date Commission Expires: 2/28/2015

KCC Office Use ONLY
 Letter of Confidentiality Received 9/9/11 - 9/11/11
If Denied, Yes Date: 9/14/11
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
Alt 2 - Dlg - 9/14/11

NOTARY PUBLIC - State of Kansas
JILL D. NATION
My Appt. Exp. 2/28/2015

Operator Name: McGown Drilling, Inc. Lease Name: Randall Well #: M14-11
 Sec. 11 Twp. 22 S. R. 23 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*See Attached Sheet	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: GRN			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7	17	20	Portland	5	none
Long String	5 1/4"	2 7/8	6.5	566	50/50 POZ	71	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid: Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Perf. 467-477		

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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McGown Drilling, Inc.

Mound City, Kansas

Operator:

McGown Drilling, Inc.
Mound City, KS

Well: Randall M-14
S-T-R 11-22-23E
County: Linn County, KS
API: 15-107-24348-00-00

Spud Date: 3/24/2011 **Surface Bit Size:** 9 7/8"
Surface Casing: 7" **Drill Bit Size:** 5.25"
Surface Length: 20'
Surface Cement: 5 sx
Surface Call: 3/23/2011 Chris talked to Becky 1:00 PM

Driller's Log

Top	Bottom	Formation	Comments
0	4	Soil	
4	20	Clay	
20	22	Gravel	
22	94	Shale	
94	95	Coal	
95	127	Shale	
127	131	Lime	
131	172	Shale	
172	177	Lime	
177	199	Shale	
199	205	Lime	
205	210	Shale	
210	220	Sand	
220	245	Shale	
245	254	Sand	
254	286	Shale	
286	287	Coal	
287	310	Shale	
310	311	Coal	
311	330	Shale	
330	334	Sand	
334	365	Shale	
365	369	Lime	

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369	394	Shale
394	396	Sand
396	408	Shale
408	409	Coal
409	453	Shale
453	454	coal
454	456	Shale
456	463	Sand
465	464	Shale
464	479	Sand
479	481	Coal
481	530	Shale
530	535	Coal
535	601	Lime
	601	TD

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Invoice # 240835

INVOICE

Page 1

Invoice Date: 04/27/2011 Terms: 0/0/30,n/30

McGOWN DRILLING
P.O. BOX 334
MOUND CITY KS 66056
(785)795-2258

RANDALL M-14-11
31849
NW 11-22-23 LN
04/14/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	71.00	10.4500	741.95
1118B	PREMIUM GEL / BENTONITE	220.00	.2000	44.00
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
368 CASING FOOTAGE	567.00	.00	.00
503 TON MILEAGE DELIVERY	183.18	1.26	230.81

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PAID
4-28-11

Ch# 1672
Citizens

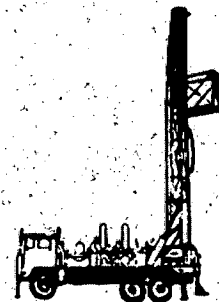
Parts:	813.95	Freight:	.00	Tax:	51.27	AR	2071.00
Labor:	.00	Misc:	.00	Total:	2071.03		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

McGown Drilling, Inc.

P.O. BOX ^K 200 - MOUND CITY, KANSAS 66056
(913) 795-2258 - 795-2259
DOUG MCGOWN (620) 496-7749



September 9, 2011

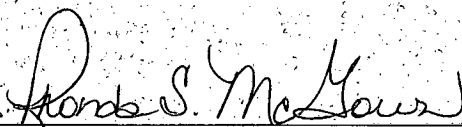
Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, KS 67202

RE: Randall M14-11 Confidentiality

McGown Drilling, Inc. requests that all information contained in the ACO-1 and all attachments for the Randall M14-11 be held in confidentiality for the maximum period of time allowed by the Kansas Administrative Rules.

Respectfully submitted,

McGown Drilling, Inc.

By: 
Rhonda S. McGown, President
McGown Drilling, Inc.

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