

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Clafflin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Jim Musgrove
Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
6-22-2011 7-1-2011 7-12-2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25574-00-00
Spot Description: _____
E1/2 SE1/4 SW1/4 SW1/4 Sec. 27 Twp. 18 S. R. 11 East West
330 Feet from North / South Line of Section
1,200 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Doll Well #: 1
Field Name: Unnamed
Producing Formation: Kansas City
Elevation: Ground: 1786 Kelly Bushing: 1793
Total Depth: 3355 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 75000 ppm Fluid volume: 700 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: *Lawrence E. Miller*
Title: President Date: 9-2-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 9/11/11

Operator Name: RJM Oil Company, Inc. Lease Name: Doll Well #: 1

Sec. 27 Twp. 18 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|---|---|-------|-----|-------|---------|-------|----|---------|-------|----|----------|-------|----|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, CDL/CNL, MEL, | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1148</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1258</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1587</td> <td>KB</td> </tr> </table> | Name | Top | Datum | Toronto | -1148 | KB | Lansing | -1258 | KB | Arbuckle | -1587 | KB |
| Name | Top | Datum | | | | | | | | | | | |
| Toronto | -1148 | KB | | | | | | | | | | | |
| Lansing | -1258 | KB | | | | | | | | | | | |
| Arbuckle | -1587 | KB | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 23 | 279 | Common | 180 | 3%cc @5 gel |
| Production | 77/8 | 5 1/2 | 15.50 | 3454 | Common | 220 | 10% salt 5% gilsonite 3/4 of 1% CO-110 |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3059-3067 | | |
| 4 | 3080-3084 | 1500 acid | |
| 4 | 3124-3128 | | |
| | | | |

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| | | | |
|--|------------------------|---|-------------------------|
| TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3400</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR: <u>7-12-2011</u> | | Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>80</u> | Gas Mcf <u>-</u> | Water Bbls. <u>0</u> |
| Gas-Oil Ratio | | Gravity <u>46</u> | |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

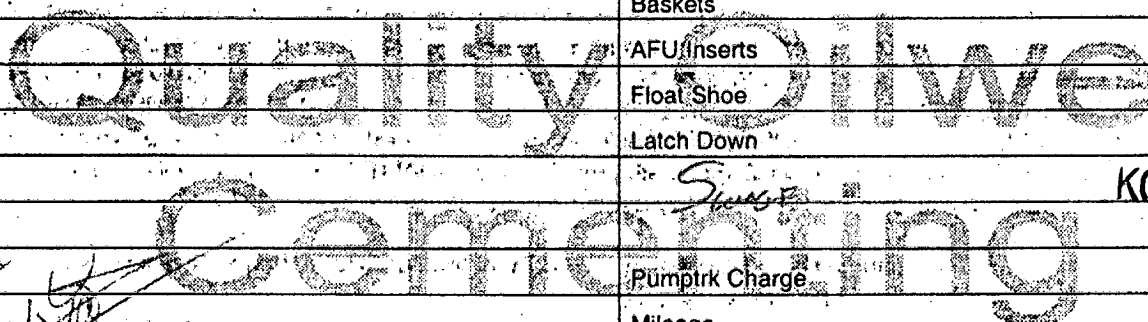
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4668

| | | | | | | | |
|-----------------------------------|------------|----------|--|---|--------|-------------|----------|
| Date | Sec. | Twp. | Range | County | State | On Location | Finish |
| 6-24-11 | 27 | 18 | 11 | Butler | Kansas | | 11:30 am |
| Lease | Well No. | | Location | | | | |
| Dell | 1 | | C 1/2 in 55 1/2 F 1/2 in | | | | |
| Contractor | | | | Owner | | | |
| Softhand Drilling Rig 4 | | | | To Quality Oilwell Cementing, Inc. | | | |
| Type Job | | | | You are hereby requested to rent cementing equipment and furnish | | | |
| Swell | | | | center and helper to assist owner or contractor to do work as listed. | | | |
| Hole Size | T.D. | | Charge To | | | | |
| 12 1/2 | 280 | | R 271 | | | | |
| Csg. | Depth | | Street | | | | |
| 8 3/8 2 3/4 | 279 | | | | | | |
| Tbg. Size | Depth | | City | | | | |
| | | | State | | | | |
| Tool | Depth | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | |
| | | | | | | | |
| Cement Left in Csg. | Shoe Joint | | Cement Amount Ordered | | | | |
| 10-15 | | | 180 Cement | | | | |
| Meas Line | Displace | | 3 1/2 2 1/2 | | | | |
| | 17 Bbl | | | | | | |
| EQUIPMENT | | | | | | | |
| Pumptrk | No. | Cementer | Common | | | | |
| 5 | | Helper | | | | | |
| Bulktrk | No. | Driver | Poz. Mix | | | | |
| 14 | | Driver | | | | | |
| Bulktrk | No. | Driver | Gel. | | | | |
| | | Driver | Calcium | | | | |
| JOB SERVICES & REMARKS | | | | Hulls | | | |
| Remarks: | | | | Salt | | | |
| Rat Hole | | | | Flowseal | | | |
| Mouse Hole | | | | Kol-Seal | | | |
| Centralizers | | | | Mud CLR 48 | | | |
| Baskets | | | | CFL-117 or CD110 CAF 38 | | | |
| D/V or Port Collar | | | | Sand | | | |
| Cement | | | | Handling | | | |
| | | | | Mileage | | | |
| | | | | FLOAT EQUIPMENT | | | |
| | | | | Guide Shoe | | | |
| | | | | Centralizer | | | |
| | | | | Baskets | | | |
| | | | | AFU Inserts | | | |
| | | | | Float Shoe | | | |
| | | | | Latch Down | | | |
| | | | | Pumptrk Charge | | | |
| | | | | Mileage | | | |
| | | | | Tax | | | |
| | | | | Discount | | | |
| X Signature | | | | Total Charge | | | |
| Robert Stevenson | | | | | | | |



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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4895

| | | | | | | | | | | | | | | | | | | |
|--|---|------|------------|------|--------|-------|--|--|---------------|-----------------------|-------|---------------------|---|---------|------------------------------------|--|-----|--|
| Date | 7/2/11 | Sec. | 27 | Twp. | 18 | Range | 11 | County | Barton | State | KS | On Location | Finish | 1:00 AM | | | | |
| Lease | Doll | | Well No. | | 1 | | Location | | | | | | | | Clarlin, S5, 1/2 E, N10 | | | |
| Contractor | Southwind Drilling Rig #4 | | | | | | | Owner | | | | | | | To Quality Oilwell Cementing, Inc. | | | |
| Type Job | Production String | | | | | | | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | | | | |
| Hole Size | 7 7/8" | | T.D. | | 3455' | | Csg. | | 5 1/2" 15.50# | | Depth | | 3455' | | Charge To | | RJM | |
| Tbg. Size | | | | | | | | Street | | | | | | | | | | |
| Tool | | | | | | | | City | | | | | | | State | | | |
| Cement Left in Csg. | 34.84' | | Shoe Joint | | 34.84' | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | | | | | |
| Meas Line | Displace | | | | | | | 8 1/4 Bbls. | | Cement Amount Ordered | | 220 sx Com 10% Salt | | | | | | |
| EQUIPMENT | | | | | | | | | | | | | 5% Gilsomite, 3/4 oil 1% CD-110, 1/4# 105x 160 lb | | | | | |
| Pumptrk | 9 | No. | Cementer | | Paul | | Common | | 220 | | | | | | | | | |
| | | | Helper | | | | Poz. Mix | | | | | | | | | | | |
| Bulktrk | 8 | No. | Driver | | Neale | | Gel. | | | | | | | | | | | |
| | | | Driver | | Rocky | | Calcium | | | | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | | | | | | | | | | | |
| Remarks: | Rat Hole 30 sx | | | | | | | | | | | | Hulls | | | | | |
| | Mouse Hole | | | | | | | | | | | | Salt 19 | | | | | |
| | Centralizers 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15 | | | | | | | | | | | | Flowseal 55# | | | | | |
| | Baskets 4, 8, 11, 16 | | | | | | | | | | | | Kol-Seal 1100# | | | | | |
| | D/V or Port Collar | | | | | | | | | | | | Mud CLR 48 500 gal. | | | | | |
| | Est. Cir. | | | | | | | | | | | | CFL-117 or CD110 CAF 38 145# | | | | | |
| | Pump 500 gal. Mud Clear - 48 | | | | | | | | | | | | Sand | | | | | |
| | Plug Rat Hole | | | | | | | | | | | | Handling 250 | | | | | |
| | Mix 190 sx down 5 1/2" | | | | | | | | | | | | Mileage | | | | | |
| | Displace | | | | | | | | | | | | 5 1/2" FLOAT EQUIPMENT | | | | | |
| | Land Plug | | | | | | | | | | | | Guide Shoe 1 | | | | | |
| | Float Held | | | | | | | | | | | | Centralizer 12 - Turbos | | | | | |
| <div style="font-size: 2em; opacity: 0.5;">Quality Oilwell Cementing</div> | | | | | | | | | | | | | RECEIVED | | | | | |
| | | | | | | | | | | | | | SEP 12 2011 | | | | | |
| | | | | | | | | | | | | | KGC WICHITA | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | Baskets 4 | | | | | | | | | | | | AFU Inserts 1 | | | | | |
| | Float Shoe | | | | | | | | | | | | Latch Down | | | | | |
| | Rubber Plug | | | | | | | | | | | | Pumptrk Charge | | | | | |
| | Rotating Head | | | | | | | | | | | | Mileage 31 | | | | | |
| | Production String | | | | | | | | | | | | | | | | | |
| X Signature <u>Robert Stevenson</u> | | | | | | | | | | | | | Tax | | | | | |
| | | | | | | | | | | | | | Discount | | | | | |
| | | | | | | | | | | | | | Total Charge | | | | | |