

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7775  
Name: WILTON PETROLEUM INC  
Address 1: PO BOX 391  
Address 2: \_\_\_\_\_  
City: CANTON State: KS Zip: 67428 + \_\_\_\_\_  
Contact Person: BERNIE RUNDSTROM  
Phone: (620) 628-4466  
CONTRACTOR: License # 33784  
Name: TRINIDAD DRILLING  
Wellsite Geologist: VERNON SCHRAG  
Purchaser: PLAINS

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

06/06/11    6-11-2011    7-29-11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 067-21725-00-00  
Spot Description: \_\_\_\_\_  
C SE SE Sec. 36 Twp. 27 S. R. 35  East  West  
585 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: GRANT  
Lease Name: APPLEMAN Well #: 1-TWIN  
Field Name: POLLYANA  
Producing Formation: Toronto  
Elevation: Ground: 3063 Kelly Bushing: 3075  
Total Depth: 4200 Plug Back Total Depth: 4165  
Amount of Surface Pipe Set and Cemented at: 839 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 840  
feet depth to: SURFACE w/ 380 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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SEP 06 2011

KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: VICE PRESIDENT Date: 9-2-11

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 9/14/11

Operator Name: WILTON PETROLEUM INC Lease Name: APPLEMAN Well #: 1-TWIN  
 Sec. 36 Twp. 27 S. R. 35  East  West County: GRANT

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>COMPENSATED DENSITY/NEUTRON                  DUAL INDUCTION</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4000</td> <td>-925</td> </tr> <tr> <td>TORONTO</td> <td>4016</td> <td>-941</td> </tr> <tr> <td>LOWER TORONTO</td> <td>4044</td> <td>-969</td> </tr> <tr> <td>LAUSING</td> <td>4090</td> <td>-1015</td> </tr> </table>	Name	Top	Datum	HEEBNER	4000	-925	TORONTO	4016	-941	LOWER TORONTO	4044	-969	LAUSING	4090	-1015
Name	Top	Datum														
HEEBNER	4000	-925														
TORONTO	4016	-941														
LOWER TORONTO	4044	-969														
LAUSING	4090	-1015														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	5 5/8	24	839	65/35 FLO SEAL	380	6% GELL 3% CC
PRODUCTION	7 7/8	5 1/2	14	4200	STANDARD FLO CELE	425	SALT, CAL SEAL, CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4134-38 SET SET CIBP @	500 GAL HCL	RECEIVED SEP 06 2011 4090
3	4048-51 4055-60	500 GAL HCL	KCC WICHITA

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4		500		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4134-38 4048-51
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# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
6/10/2011	20759

BILL TO
Wilton Petroleum Inc. PO Box 391 Canton, KS 67428

- Acidizing
- Cement
- Tool Rental

Dr 19

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1 Twin	Appleman	Grant	Trinidad Drilling ...	Oil	Development	5-1/2" Two-Stage...	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	5.00	600.00
579D	Pump Charge - Two-Stage - 4202 Feet				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				10	Each	65.00	650.00T
403-5	5 1/2" Cement Basket				2	Each	230.00	460.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
408-5	5 1/2" D.V. Tool & Plug Set - Top Joint #47 - 2382 Feet				1	Each	2,750.00	2,750.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
325	Standard Cement				175	Sacks	12.00	2,100.00T
330	Swift Multi-Density Standard (MIDCON II)				250	Sacks	15.00	3,750.00T
276	Flocele				100	Lb(s)	1.50	150.00T
283	Salt				900	Lb(s)	0.15	135.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				125	Lb(s)	4.00	500.00T
290	D-Air				5	Gallon(s)	35.00	175.00T
581D	Service Charge Cement				425	Sacks	1.50	637.50
583D	Drayage				2,596.5	Ton Miles	1.00	2,596.50
Subtotal								17,594.00
Sales Tax Grant County							6.30%	756.63
							RECEIVED	
							SEP 12 2011	
							KCC WICHITA	
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$18,350.63



CHARGE TO: **WILTON PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET  
20759

PAGE 1 OF 2

1. SERVICE LOCATIONS <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>#1 - TWEN</b>	LEASE <b>APPLEMAN</b>	COUNTY/PARISH <b>GRANT</b>	STATE <b>Ks</b>	CITY	DATE <b>6-10-11</b>	OWNER <b>SAME</b>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>TRINIDAD DRILLING #216</b>		RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOUISIANA</b>	ORDER NO.	
3. WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" 2-STAGE LONGSPRING</b>		WELL PERMIT NO.	WELL LOCATION <b>NESS CITY, KS - 18S, 10W, 2N</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <b>2W, N</b>						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		UM	UM	PRICE		
575		1			MILEAGE #110	120	ME		5.00	600.00
579		1			PUMP CHARGE - 2 STAGE	1	QTS	4202	FT	1750.00
221		1			LIQUID KCL	4	GAL		25.00	100.00
281		1			MUDFLUSH	500	GAL		1.00	500.00
402		1			CENTRALIZERS	10	EA	5 1/2"	65.00	650.00
403		1			CEMENT BASKETS	2	EA		230.00	460.00
407		1			INSERT FLOAT SHOE w/AUTO FILL	1	EA		300.00	300.00
408		1			DV TOOL - PLUG SET TOP #47	1	EA	2382	FT	2750.00
417		1			DV CATCH DOWN PLUG - BAFFLE	1	EA		200.00	200.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Mod Roney*  
 DATE SIGNED **6-10-11** TIME SIGNED **1230**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7310.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	10284.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	17,594.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	756.63
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Grant 6.3%	756.63
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	18,350.63

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 6-10-11 PAGE NO. 9

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
WILLOW PETROLEUM		# 1-TWEN		APPLEMAN		5 1/2" 2-STAGE LOGSTRING		20759	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1230								ON LOGGING
	1530								START 5 1/2" CASING IN WELL
									TD-4204' SETe 4201
									TP-4202' 5 1/2" 14-15.5
									ST-26'
									CENTRALIZERS-1, 2, 3, 4, 5, 6, 7, 8, 9, 46
									CMT BSEBS-47, 75'
									DV e 2382' TOP DT # 47
	1830								DROP BALL - CIRCULATE
	1910	6	12		✓		450		PUMP 500 GAL MUD FLUSH
	1912	6	20		✓		450		PUMP 20 BBS KCL-FLUSH
	1920	5	42		✓		300		MIX CEMENT 175 SIGS EA-2 e 15, 4 PPG
	1930								WASH OUT PUMP - LINES
	1931								RELEASE 1ST STAGE DV LATCH DOWN PLUG
	1932	7 1/2	0		✓				DISPLACE PLUG
	1947	6	101.8				1500		PLUG DOWN - PSE UP LATCH IN PLUG
	1950						OK		RELEASE PSE - HELD
	1955								DROP DV OPENING PLUG
	2010				✓		1100		OPEN DV - CIRCULATE
	2050	6	20		✓		300		PUMP 20 BBS KCL-FLUSH
	2055	6	139		✓		250		MIX CEMENT 250 SIGS STD e 11.2 PPG
	2118								WASH OUT PUMP - LINES
	2119								RELEASE DV CLOSING PLUG
	2120	6	0		✓				DISPLACE PLUG
	2130	5	58.1				1500		PLUG DOWN - PSE UP CLOSE DV TOOL
	2132						OK		RELEASE PSE - HELD
									CIRCULATED 30 SIGS CEMENT TO PRT
									WASH TRUCK
	2200								JOB COMPLETE

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KCC WICHITA

THANK YOU  
WAYNE, JEFF, LAW

# ALLIED CEMENTING CO., LLC. 036655

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
LIBERAL

DATE <u>6/8/11</u>	SEC. <u>36</u>	TWP. <u>27</u>	RANGE <u>35 W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 AM</u>	JOB FINISH <u>3:15</u>
LEASE <u>Appelman #1</u>	WELL # <u>1 Twin</u>	LOCATION <u>1450 W. McC St</u>				COUNTY <u>Grant</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>1470 W McC</u>			RECEIVED	

CONTRACTOR Trinidad 216  
 TYPE OF JOB Site Surface  
 HOLE SIZE 12 1/4 T.D. 83'  
 CASING SIZE 8 1/2 DEPTH 825'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 900 MINIMUM 0  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42  
 CEMENT LEFT IN CSG. 42  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 50.9 BBL

OWNER SAWZ SEP 12 2011

CEMENT KCC WICHITA  
 AMOUNT ORDERED 230 65/35 6% GEL  
300CC KIB PRO SEAL  
150-A-30-CC-2% GEL

COMMON <u>150" A</u>	@ <u>16<sup>25</sup></u>	<u>2437<sup>50</sup></u>
POZMIX _____	@ _____	_____
GEL <u>3 SK</u>	@ <u>21<sup>25</sup></u>	<u>63<sup>75</sup></u>
CHLORIDE <u>12 SK</u>	@ <u>58<sup>10</sup></u>	<u>698<sup>40</sup></u>
ASC _____	@ _____	_____
<u>230SK LTE</u>	@ <u>15<sup>00</sup></u>	<u>3450</u>
<u>PRO SEAL 58</u>	@ <u>27<sup>0</sup></u>	<u>156<sup>60</sup></u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>397</u>	@ <u>22<sup>5</sup></u>	<u>893<sup>25</sup></u>
MILEAGE <u>SK/mi .11</u>		<u>2183<sup>50</sup></u>
		TOTAL <u>9883<sup>50</sup></u>

EQUIPMENT

PUMP TRUCK CEMENTER Bob  
 # 372 HELPER SEASAR  
 BULK TRUCK  
 # 157/251 DRIVER BETO  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Circ cut to surface  
Thank you

SERVICE

DEPTH OF JOB		<u>825'</u>
PUMP TRUCK CHARGE		<u>1125<sup>00</sup></u>
EXTRA FOOTAGE	@	<u>475<sup>00</sup></u>
MILEAGE <u>100 mi</u>	@ <u>7<sup>00</sup></u>	<u>700<sup>00</sup></u>
MANIFOLD + Head	@ <u>200<sup>00</sup></u>	<u>200<sup>00</sup></u>
CT UEA mi <u>100</u>	@ <u>4<sup>00</sup></u>	<u>400<sup>00</sup></u>
_____	@ _____	_____

CHARGE TO: WILTON PETROLEUM  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2900

PLUG & FLOAT EQUIPMENT

<u>8 1/2</u>		
1- GUIDE SHOE	@ <u>394</u>	<u>394</u>
5- CENTRALIZER	@ <u>64<sup>00</sup></u>	<u>320<sup>00</sup></u>
1- AFU	@ <u>382<sup>00</sup></u>	<u>382<sup>00</sup></u>
1- BASKET	@ <u>478<sup>00</sup></u>	<u>478<sup>00</sup></u>
1- SW Top Plug	@ <u>112<sup>00</sup></u>	<u>112<sup>00</sup></u>
		TOTAL <u>1750</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 14,533  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Noel Perez  
 SIGNATURE Noel Perez

\$12,198.44