

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-063-20409-00-00  
Spot: S2N2SE Sec/Twnshp/Rge: 28-14S-27W  
1650 feet from S Section Line, 1320 feet from E Section Line  
Lease Name: CHENEY C Well #: 4  
County: GOVE Total Vertical Depth: 4276 feet

Operator License No.: 9860  
Op Name: CASTLE RESOURCES, INC.  
Address: BOX 87  
SCHOENCHEN, KS 67667

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	316	0	175 SX
PROD	5.5	4275	0	150 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 01/21/2011 11:00 AM  
Plug Co. License No.: 32247 Plug Co. Name: CRAWFORD, JEFF DBA JEFF'S OILWELL SUPERVISION  
Proposal Rcvd. from: JEFF CRAWFORD Company: CASTLE RESOURCES, INC. Phone: (785) 885-8013

Proposed Plugging Method: Ordered 480 sxs 60/40 pozmix - 4% gel - 900# hulls.  
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 01/21/2011 4:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 316' w/175 sxs cement.  
5 1/2" production casing set at 4275' w/150 sxs cement.  
TD 4265. PBTD 4250'.  
Perforated production casing at 1900' - 630' - 370'.  
Ran tubing to 4220' - pumped 150 sxs cement mixed with 300# hulls.  
Pulled tubing to 2700' - pumped 150 sxs cement mixed with 300# hulls.  
Pulled tubing to 1250' - pumped 125 sxs cement mixed with 100# hulls - cement to surface.  
Pulled tubing to surface.  
Connected to 5 1/2" production casing - pumped 30 sxs cement.  
Connected to 8 5/8" surface casing - pumped 10 sxs cement.  
Max. P.S.I. 200#.

Perfs:

Top	Bot	Thru	Comments
4243	4250		MISSISSIPPI
4142	4146		FORT SCOTT
3864	3866		LANSING-KANSA

Remarks: SWIFT SERVICES, INC.-TICKET #19994.

Plugged through: TBG

District: 04

Signed

*Darrel Dipman*

(TECHNICIAN)

CM

RECEIVED

SEP 06 2011

Form CP-2/3

9/09/11

KCC WICHITA

SEP 01 2011