

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-179-20995-00-00
Spot: SWNWSW Sec/Twnshp/Rge: 24-9S-26W
1700 feet from S Section Line, 4950 feet from E Section Line
Lease Name: EPLER A Well #: 1
County: SHERIDAN Total Vertical Depth: 4160 feet

Operator License No.: 8061
Op Name: OIL PRODUCERS INC. OF KANSAS
Address: 1710 WATERFRONT PKWY
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	256	0	200 SX
T1	2.375	4122		
PROD	4.5	4159	0	200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/31/2011 12:30 PM
Plug Co. License No.: 34082 Plug Co. Name: ALLIANCE WELL SERVICE INC.
Proposal Rcvd. from: DAVID HAYES Company: OIL PRODUCERS INC. OF KANSAS Phone: (316) 681-0231

Proposed Plugging Method: Ordered 550 sxs 60/40 pozmix - 4% gel - 500# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/31/2011 3:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 256' w/200 sxs cement.
4 1/2" production casing set at 4159' w/200 sxs cement.
TD 4160'. PBTD 4131'. DV tool at 2304' w/340 sxs cement.
CIBP at 3650' - drove below perforations. Casing had holes.
Ran tubing to 3800' - pumped 80 sxs cement mixed with 200# hulls.
Pulled tubing to 3000' - pumped 100 sxs cement mixed with 150# hulls.
Pulled tubing to 1300' - pumped 75 sxs cement with 150# hulls - cement circulated to surface.
Pulled tubing to surface.
Connected to 4 1/2" production casing - pumped 25 sxs cement.
Pumped 10 sxs cement in 8 5/8" surface casing.

Perfs:

Top	Bot	Thru	Comments
4087	4092		LKC
4024	4029		LKC

Remarks: ALLIED CEMENTING COMPANY-TICKET #40023.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

RECEIVED

Form CP-2/3

SEP 12 2011

9/12/11

SEP 02 2011

KCC WICHITA