STATE OF KANSAS STATE CORPORATION COMMISSION

Give Âll Information Completely
Marke Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	<u>Saline</u>		Cour	ity. Sec. 35	Twp. 15S Rg	e(<i>E</i>)	(W)
NORTH		E/CNW%SW%"	or footage fr	om lines NE	SW NE		
	Lease Owner_ Lease Name_	Ola	il Compa	any	- 	*** 11 >*),
	Office Address.	D 0 D	lox 196	Claflin	. Kansas	Well No	
	—— Character of V	Vell (completed	as Oil, Gas				
	Date well com	-					.19
		plugging filed_					.19
		plugging approvenenced 1-21	/ ~				.19
	Plugging comp	leted 2-10	- 65				.19
	Reason for aba	ndonment of wel	l or produci	ng formation			·
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		well is abandon n obtained from					
Locate well correctly on above Section Plat	menced?		Yes	3		ZOTO PIUGGING V	vas com
ame of Conservation Agent who						21.00	
roducing formation how depth and thickness of all w			Botto	m	Total Depth o	f Well 3422	Fee
	-	ns.		, '			
OIL, GAS OR WATER REC	ORDS					CASING REC	ORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED O	UT
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				4 1/2	None	2102	
				<u> </u>			
					 		
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Build rock br		umped 10 s					
Plugging well	Dumped 20 sac	ks of cemen			ck bridge.		
Capped well w	ith 10 sacks of	cement.					
					STATE CORP	DRATION COMM	D-
					FE	3 1 6 1985	
						16.60	5
	(If additiona	l description is neces	sarv. use BAC	K of this sheet)	CONSERV	ATION DIVIS	ION
ame of Plugging Contractor		ing Pulling			WICH	ita. Kansas	
ddress	P. O. Box	221 Gre	at Bend,	Kansas			
rate of <u>Kansas</u>	, cou	INTY OF B	irton		88.		
J. O. For		(6	mployee of	owner) or (ow	ner or operator)	of the above-d	lescribe
ell, being first duly sworn on oa pove-described well as filed and	th, says: That I have kn	owledge of the	facts, statem	ents, and matte	ers herein conta	ined and the lo	g of th
MARCHINES MEIL SIS MEG SING	mat the same are true at		erb me Goo	·	1	2 - 1)	
		(Signature)	TX		EZR		<u> </u>
	a .		P. O. Bo	x 22] (reat Bend,	Kansas	
SUBSCRIBED AND SWORN TO I	pefore me this 12	dav of	Feb	rua ry	·	_65	
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1 1/2 - 12 3				uul (Iako)	Notary P	
ly commission expires May	27. 1965					NOTATU P	uona.

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita. Kansas

WELL PLUGGING RECORD

Lease Owner. Sacony Mobil Oil Company, Inc. Lease Name Oborg Well No. 4 Office Address 300 N. Broadway, Wichita, Kansas 67202 Character of Well (completed Septrary 23 195) Application for plugging filed. Becember 10 196 Application for plugging approved. Becember 10 196 Application for plugging approved. Becember 10 196 Plugging commenced January 24, 1965 19 Plugging completed February 10 196 Resson for abandonment of well or producing formation No. Longer Needed If a producing well is abandoned, date of last production No. Longer Needed Was permission obtained from the Conservation Division or its agents before plugging was or seed of Conservation Agent who supervised plugging of this well Gilbert J. Toman Depth to top Bottom Total Depth of Well 3423 vdepth and thickness of all water, oil and gas formations. Depth to top Bottom Total Depth of Well 3423 Vas. 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HOTARY LHILLER'S LOG

E. K. Carey Contractor - Operator Box 620 McPherson, Kansas

1314 K. B. Elevation: 1311 D. F. 1309 Gr.

Oborg 非4

8-5/8" x 429 Head 6.200 below K. B.

ME SW NE

Casing Record: 8-5/8" Cag. 321' w/250 ax.

35~15S-4W Saline County, Kansas

4½ Ceg. 3422' /75 ex. Set

Well Commenced: 1-25-52

l ffot off bottom

Well Completed: 2- 6-52

Contractor: E. K. Carey, Contractor (Ris #2) Box 620, McPherson, Kansas Geologiet: Don Hollar, E. K. Carey Drlg. Co. 815 Central Bldg. Wichita

Figures Indicate Bottom of Formation K. B.

Cellar Clay	30	Shale Lime Hunton	STATE CORPORATION COMM. 3350 DEC 14 1964
Shale Sand	35 43	Shale Shale	MANON CO. 2 357 6
Shale & lime	110	Time Was Dal	DEC 14 1984 2005
Shale & shells	255) المرابع المرابع المرابع	CONSERVATION DIVISION
Shale & lime '	321		SERVA
Limo & shale	460	·	Wichita, Kansas
Limo	690	Geologist Tops:	Kansa IVISIUN
Limo & shale	930	and the section of th	905
Shale & shells	1210	Mississippi	2914
Shale & lime	1790	Kinderhook	3\$ 9 3
.Lime & shale	1835	Hunton	3340
L1 me	1950	Maquokota Shale	3348
Lime & shale	OIIS	Maquoketa Dol.	3422 (-2108)
Shale & lime	2197	Rotary T.D.	3423
Shalo	2250		
Lime	2595	Sat 4å ⁿ @ 3422,	l foot off bottom
Lime & shale	27 50	•	
Shale & lime	2815	·	
Shale	2914		
Limo	3196	•	
Shale & lime	3330		

The above Rotary Driller's Log is complete and correct to the best of my knowledge.

E. K. CAREY, CONTRACTOR

Herbert Khoton, Superintendent