

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Saline County, Sec. 26 Twp. 15 Rge. 4 (E) (W)
Location as "NE/CNW&SW" or footage from lines Center of SE SE SE

Lease Owner Mobil Oil Company

Lease Name T. Swenson Well No. 1

Office Address P. O. Box 196 Claflin, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

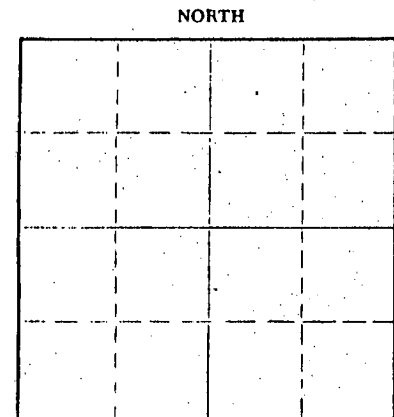
Plugging commenced 10-10-64 19

Plugging completed 10-13-64 19

Reason for abandonment of well or producing formation
Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert J. Toman

Producing formation Depth to top Bottom Total Depth of Well 3410 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	316	None
				5 1/2	None	2847

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cleaned out cellar. Sanded to 3400'. Dumped 5 sacks of cement. Working pipe. Loaded hole with water.

Working pipe. Shot pipe at 2840'. Pulling pipe.

Pulling pipe. Plugging and bailing well. Build rock bridge at 250'. Dumped 20 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION

OCT 19 1964
10-19-64

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes

P. O. Box 221 Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 16 day of October, 1964

My commission expires May 27, 1965

Notary Public.

WELL PLUGGING RECORD

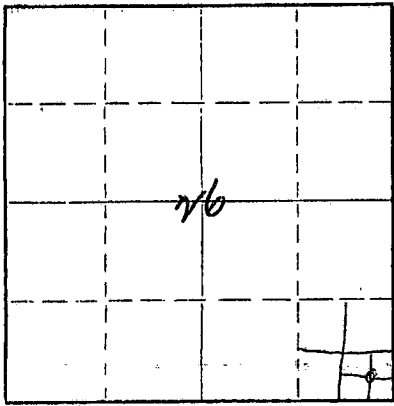
15169-00853 0000

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State Corporation Commission
211 No. Broadway
Wichita, Kansas

Saline County. Sec. 26 Twp. 15S Rge. 4 (X) W (W)

Location as "NE/CNW/SW" or footage from lines C-SE-SE-SE
Lease Owner Socony Mobil Oil Company, Inc.
Lease Name T. Swenson Well No. 1
Office Address 300 N. Broadway, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 6-21-51 19
Application for plugging filed 9-29-64 19
Application for plugging approved 9-30-64 19
Plugging commenced 10-10-64 19
Plugging completed 10-13-64 19
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production October, 19 64
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Maquoketa Depth to top 3410 Bottom 3413 Total Depth of Well 3413 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	316'	None
				5 1/2"	3410'	2848'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Spotted sand from 3410' to 3400'. Spotted 5 sacks cement. Pulled 2848' of 5 1/2" casing. Build rock bridge at 250'. Filled from 250' with mud and capped with 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

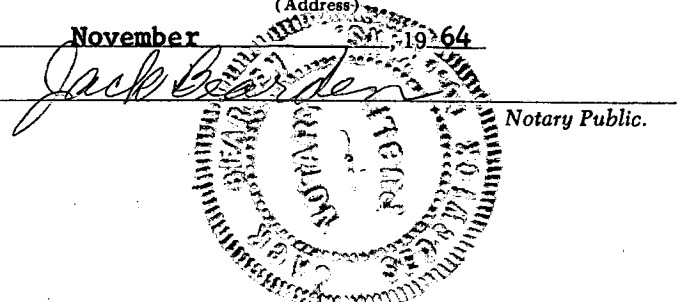
Name of Plugging Contractor J. O. Forbes Casing Pullers, Inc.
Address P. O. Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
T. V. Herriage (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. V. Herriage Dist. Group Supr.
300 N. Broadway, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of November 1964

My commission expires 4-4-66



15169-00853-0040

ROTARY DRILLER'S LOG

R/ [Signature]

E. K. Carey, Contractor
Box 620
McPherson, Kansas

Elevation
1304 K. B.
1301 D. F.

Swenson # 1

RECEIVED
STATE CORPORATION COMMISSION

Casing Record:

C-SE $\frac{1}{4}$ -SE $\frac{1}{4}$ -SE $\frac{1}{4}$
Sec. 26-15-4W
Saline County, Kansas

SEP 20 1951

8 5/8" 316' cemented
with 250 sax

Well Commenced: 6-9-51
Well Completed: 6-21-51

CONSERVATION DIVISION
Wichita, Kansas

5 1/2" 3410.50'
cemented with 75 sax

Contractor: E. K. Carey, Contractor, (Rig #2) Box 620, McPherson, Kansas
Geologists: Donald Hoy Smith, 5206 East Central, Wichita, Kansas

Figures Indicate Bottom of Formation K.B.

Rotary Base & Cellar	8	Lime	2455
Shale	35	Lime	2522
Sand	45	Lime & Shale	2625
Shale	75	Lime & Shale	2730
Shale & Shells	250	Shale & Lime	2810
Lime & Shale	316	Shale & Shells	2905
Lime & Shale	395	Shale & Shells	2907
Lime & Shale	670	Lime	2962
Lime & Shale	900	Lime Miss.	2990
Lime & Shale	950	Lime	3040
Shale & Lime	1035	Lime	3070
Shale & Shells	1485	Lime	3120
Shale & Lime	1770	Lime	3145
Lime & Shale	1890	Lime	3195
Lime & Shale	2060	Shale & Lime	3280
Lime & Shale	2170	Shale & Shells	3355
Shale & Lime	2250	Shale	3385
Lime	2265	Shale	3412
Lime	2370	Lime	3413

Geologist Tops:

- Burgess Sand 2892 (-1588)
- Mississippi Lime 2398 (-1594)
- Kinderhook Shale 3181 (-1877)
- Misener Sand 3327 (-2023)
- Hunton 3328 (-2024)
- Maquoketa Shale 3341 (-2037)
- Maquoketa Dolomite 3410 (-2106)
- "Pay" 3410-13
- Total Depth (3413 (-2109)
- Set 5 1/2" casing A 3410.5

The above Rotary Driller's Log is complete and correct to the best of my knowledge.

E. K. CAREY, CONTRACTOR

[Signature]

By Herbert Rhoton, Supt.