STATE OF KANSAS STATE CORPORATION COMMISSION

Saline

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NOTIFIE					_	(E)	
NORTH					SE NE		
	Lease Owner	Oborg	. Company				
			- 706 C	Thelian	Kansas	_ Well No	.2
	Date well com						
		_					
	Application for	nlugging approx	.a '				
ili	Plugging comm	enced 2~	17-65				.19
1 1	Plugging compl	leted 2-	25-65				.19
	Reason for abar	ndonment of well	or producing f	form ation			.19
			Dry	.01111111111111111111111111111111111111			
	If a producing	well is abandone	d. date of last	production			10
	Was permission	obtained from	the Conservati	ion Division	or its agents bef	ore plugging	vas con
Locate well correctly on above Section Plat	menced?		Y	es		oro progging (vas con
ne of Conservation Agent who sup							
ducing formation	Γ	Depth to top	Bottom_		Total Depth of	Well 3421	Fe
w depth and thickness of all water	r, oil and gas formation	ıs.	,	,			
DIL, GAS OR WATER RECOR	DS				•	6 46 1 46 556	
	1	1				CASING REC	ORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED C	UT
				8 5/8	312	None	
				5 1/2	None	2111	
						<u> </u>	
,				·			
Broke out cemen of cement. Wor	king pipe.			34001.		•	
of cement. Wor Working pipe.	Shot pipe at 2			34001.	Dumped 5	sacks	
of cement. Wor	king pipe.			34001.	Dumped 5	sacks	
of cement. Wor Working pipe.	Shot pipe at 2			34001.	Dumped 5	sacks	
of cement. Wor Working pipe. Spotted 60 bbl. Working pipe.	Shot pipe at 2			34001.	Dumped 5	sacks	
of cement. Wor Working pipe. Spotted 60 bbl. Working pipe.	Shot pipe at 2	800! - 2700)1 - 26001	э зьоо . 1 & 2500	Dumped 5	sacks	
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe.	Shot pipe at 2 of oil. Shot pipe at 2	800! - 2700)1 - 26001	э зьоо . 1 & 2500	Dumped 5	sacks	
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe.	Shot pipe at 2 of oil. Shot pipe at 2 of oil. Shot pipe at 2 of pipe	800' - 2700 400' - 2300 Build roo	0' - 2600' 0' - 2200' ek bridge	3½00'. ' & 2500 & 2100	Dumped 5 '. Circula	sacks ting.	
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe.	Shot pipe at 2 of oil. Shot pipe at 2	800' - 2700 400' - 2300 Build roo	0' - 2600' 0' - 2200' ek bridge	% 2500 & 2100 at 250'	Dumped 5 '. Circula '. Pulling	ting. ting.	t.
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe.	Shot pipe at 2 of oil. Shot pipe at 2 of oil. Shot pipe at 2 of pipe	800' - 2700 400' - 2300 Build roo	0' - 2600' 0' - 2200' ek bridge	% 2500 & 2100 at 250'	Dumped 5 '. Circula '. Pulling '. Dumped 2	ting. ting.	t.
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe.	Shot pipe at 2 of oil. Shot pipe at 2 of oil. Shot pipe at 2 of pipe	800' - 2700 400' - 2300 Build roo	0' - 2600' 0' - 2200' ek bridge	% 2500 & 2100 at 250'	Dumped 5 '. Circula '. Pulling '. Dumped 2	ting. ting.	t.
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe.	Shot pipe at 2 of oil. Shot pipe at 2 of oil. Shot pipe at 2 of pipe	800' - 2700 400' - 2300 Build roo	0' - 2600' 0' - 2200' ek bridge	% 2500 & 2100 at 250'	Dumped 5 Circula Dumped 2 Dumped 2 The 10 sacks	sacks ting. pipe. 0 sacks of cemen	N B K
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe.	Shot pipe at 2 of oil. Shot pipe at 2 of oil. Shot pipe at 2 of pipe	800' - 2700 400' - 2300 Build roo	0' - 2600' 0' - 2200' ek bridge	% 2500 & 2100 at 250'	Dumped 5 Circula Dumped 2 Dumped 2 The 10 sacks	ting. ting.	N B K
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe.	Shot pipe at 2 of oil. Shot pipe at 2 of oil. Shot pipe at 2 of pipe	800' - 2700 400' - 2300 Build roo	0' - 2600' 0' - 2200' ek bridge	% 2500 & 2100 at 250'	Dumped 5 Circula Dumped 2 Dumped 2 The 10 sacks	sacks ting. pipe. 0 sacks of cemen	N B K
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe.	Shot pipe at 2 of oil. Shot pipe at 2 Plugging well. lcd hole and r	800' - 2700 400' - 2300 Build roo	0' - 2600' 0' - 2200' ck bridge Capped	% 2500 & 2100 at 250' well wi	Dumped 5 Circula Dumped 2 Dumped 2 The 10 sacks	sacks ting. pipe. 0 sacks of cemen	V E
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe. of cement. Fil	Shot pipe at 2 of oil. Shot pipe at 2 Plugging well. lcd hole and r	800' - 2700 Li00' - 2300 Build roc ock bridge.	01 - 2600' 01 - 2200' 0k bridge Capped	% 2500 & 2100 at 250' well wi	Dumped 5 Circula Dumped 2 Dumped 2 The 10 sacks	pipe. O sacks of cemen	1965
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe. of cement. Fil	Shot pipe at 2 of oil. Shot pipe at 2 Plugging well. led hole and r	800' - 2700 Li00' - 2300 Build roc ock bridge.	2600' 200' 2200' 2k bridge Capped	% 2500 & 2100 at 250' well wi	Dumped 5 Circula Dumped 2 Dumped 2 The 10 sacks	pipe. O sacks of cemen	1965
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe. of cement. Fil	Shot pipe at 2 of oil. Shot pipe at 2 Plugging well. lcd hole and r	800' - 2700 Li00' - 2300 Build roc ock bridge.	2600' 200' 2200' 2k bridge Capped	% 2500 & 2100 at 250' well wi	Dumped 5 Circula Dumped 2 Dumped 2 The 10 sacks	pipe. O sacks of cemen CORPORATION	1965
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe. of cement. Fil	Shot pipe at 2 of oil. Shot pipe at 2 Plugging well. led hole and r	800' - 2700 Li00' - 2300 Build roc ock bridge.	2600' 200' 2200' 2k bridge Capped	% 2500 & 2100 at 250' well wi	Dumped 5 Circula Dumped 2 Dumped 2 The 10 sacks	pipe. O sacks of cemen	1965
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe. of cement. Fil	Shot pipe at 2 of oil. Shot pipe at 2 ? Plugging well. lod hole and r (If additional rbes Casing Pu. 0. Box 221	Build roo ock bridge.	o' - 2600' ck bridge Capped May, use BACK of the	% 2500 & 2100 at 250' well wi	Dumped 5 L. Circula L. Pulling Dumped 2 th 10 sacks	pipe. O sacks of cemen CORPORATION	1965
of cement. Wor Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe. of cement. Fil	Shot pipe at 2 of oil. Plugging well. lod hole and r (If additional of thes Casing Purol. O. Box 221 of course.	Build rocock bridge. description is necessibling. The. Great Bend	o' - 2600' o' - 2200' ck bridge Capped wy, use BACK of the	% 2500 & 2100 at 250! well wi	Dumped 5 Circula Pulling Dumped 2 th 10 sacks STATE CON	pipe. O sacks of cemen CORPORATION MAR 4 SERVATION Wichita, Ka	1965 Divis
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe. of cement. Fill e of Plugging Contractor. Foress. P.	Shot pipe at 2 of oil. Shot pipe at 2 ? Plugging well. lod hole and r (If additional rhes Casing Pu O. Box 221	Build rocock bridge. description is necessibling. Inc. Great Bence	o' - 2600' ck bridge Capped Exy, use BACK of the Sarton Exployee of own	% 2500 & 2100 at 250! Well wi	Dumped 5 Circula Dumped 2 Dumped 2 th 10 sacks STATE CON	pipe. O sacks of cemen CORPORATION Wichita, Ka	1965 Divis
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe. of cement. Fil e of Plugging Contractor. For P. Kansas J. O. For being first duly sworn on oath,	Shot pipe at 2 of oil. Shot pipe at 2 Plugging well. lod hole and r (If additional rhes Casing Pu O. Box 221 COULD bes.	Build rocock bridge. description is necessilling. Inc. Great Bence	2600' 2200' 2 220' 2 2200' 2 2200' 2 2200' 2 2200' 2 2200' 2 2200' 2 2200'	% 2500 & 2100 at 250! Well wi	Dumped 5 Circula Dumped 2 Dumped 2 th 10 sacks STATE CON	pipe. O sacks of cemen CORPORATION Wichita, Ka	1965 Divis
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe. of cement. Fil e of Plugging Contractor. For P. Kansas J. O. For being first duly sworn on oath,	Shot pipe at 2 of oil. Shot pipe at 2 Plugging well. led hole and r (If additional rhes Casing Pu O. Box 221 COULD bes says: That I have known the same are true and the same	Build rook bridge. description is necessilling. Inc Great Bence Correct. So he	2600' 2200' 2 220' 2 2200' 2 2200' 2 2200' 2 2200' 2 2200' 2 2200' 2 2200'	% 2500 & 2100 at 250! Well wi	Dumped 5 Circula Dumped 2 Dumped 2 th 10 sacks STATE CON	pipe. O sacks of cemen CORPORATION Wichita, Ka	1965 Divis
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe. of cement. Fil e of Plugging Contractor. For P. Kansas J. O. For being first duly sworn on oath,	Shot pipe at 2 of oil. Shot pipe at 2 Plugging well. led hole and r (If additional rhes Casing Pu O. Box 221 COULD bes says: That I have known the same are true and the same	Build rocock bridge. description is necessilling. Inc. Great Bence	2600' 2200' 2 220' 2 2200' 2 2200' 2 2200' 2 2200' 2 2200' 2 2200' 2 2200'	% 2500 & 2100 at 250! Well wi	Dumped 5 Circula Dumped 2 Dumped 2 th 10 sacks STATE CON	pipe. O sacks of cemen CORPORATION Wichita, Ka	1965 Divis
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe. of cement. Fil e of Plugging Contractor. For P. Kansas J. O. For being first duly sworn on oath,	Shot pipe at 2 of oil. Shot pipe at 2 Plugging well. led hole and r (If additional rhes Casing Pu O. Box 221 COULD bes says: That I have known the same are true and the same	Build rook bridge. description is necessilling. Inc Great Bend	2600' 2200' 2 220' 2 2200' 2 2200' 2 2200' 2 2200' 2 2200' 2 2200' 2 2200'	% 2500 & 2100 at 250! Well wi this sheet) her) or (own, and matte	Dumped 5 L. Circula L. Pulling Dumped 2 th 10 sacks STATE CON ., ss. her or operator) of the contains reat Bend.	pipe. O sacks of cemen CORPORATION Wichita Ka	1965 Divis
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe. of cement. Fil e of Plugging Contractor. For P. TE OF Kansas J. O. For being first duly sworn on oath, a e-described well as filed and that	Shot pipe at 2 of oil. Shot pipe at 2 Plugging well. Lod hole and r (If additional rhes Casing Pu O. Box 221 ——————————————————————————————————	Build rocock bridge. description is necessibling. Inc. Great Bencompared Benc	by, use BACK of the Capped Sarton of the God. O. Box 2	% 2500 & 2100 at 250! Well wi this sheet) her) or (own, and matte	Dumped 5 L. Circula L. Pulling Dumped 2 th 10 sacks STATE STATE CON con cat Bend, Address)	pipe. O sacks of cemen CORPORATION Wichita Ka	1965 Divis
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe. of cement. Fil e of Plugging Contractor. For P. Kansas J. O. For being first duly sworn on oath,	Shot pipe at 2 of oil. Shot pipe at 2 Plugging well. Lod hole and r (If additional rhes Casing Pu O. Box 221 ——————————————————————————————————	Build rook bridge. description is necessilling. Inc Great Bend	2600' 201 - 2600' 201 - 2200' 202 - 2200' 203 - 2200' 204 bridge Capped 205 - 2200' 206 bridge Capped 207 - 2200' 208 bridge Capped 208 bridge 208 b	% 2500 & 2100 at 250! Well wi this sheet) her) or (own, and matte	Dumped 5 L. Circula L. Pulling Dumped 2 th 10 sacks STATE STATE CON con cat Bend, Address)	pipe. O sacks of cemen CORPORATION Wichita Ka	1965 Divis
of cement. Working pipe. Spotted 60 bbl. Working pipe. Working pipe. Pulling pipe. of cement. Fil e of Plugging Contractor. For P. TE OF Kansas J. O. For being first duly sworn on oath, a e-described well as filed and that	Shot pipe at 2 of oil. Shot pipe at 2 Plugging well. Lod hole and r (If additional rhes Casing Pu O. Box 221 ——————————————————————————————————	Build rocock bridge. description is necessibling. Inc. Great Bencompared Benc	by, use BACK of the Capped Sarton of the God. O. Box 2	% 2500 & 2100 at 250! Well wi this sheet) her) or (own, and matte	Dumped 5 Pulling Dumped 2 th 10 sacks STATE CON con ser or operator) rs herein contain reat Bend, Address) 1, 19	pipe. O sacks of cemen CORPORATION Wichita Ka	1965 Divis

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

Form CP-4

WELL PLUGGING RECORD

Application for plugging filed 12-10-64 Application for plugging approved 12-11-64 Plugging commenced 2-17-65 Plugging commenced 2-17-65 Plugging commenced 2-17-65 Plugging commenced 2-25-65 Reason for shandonment of well or producing formation Depeted If a producing well is abandoned, date of last production Depeted Was permission obtained from the Conservation Division or its agents before plugging of this well was plugging of this well Gilbert J. Toman Producing formation Agent who supervised plugging of this well Gilbert J. Toman Producing formation and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING TOMENT FROM TO SIZE PUT WE PUT A STATE OF THE PUT A STATE OF PUT A STATE	(e.4W(NX)(NX)	vp. 15S Rge.4	v. Sec. 35 T	County	aline	Sa		No. Broadway hita, Kansas
Less Name Oborg 300 N. Broadway, Wichita, Kansas 67202 Character of Well (completed as Oil, Gas or Dry Hole) Date well completed Application for plugging approved 12-10-64 Application for plugging approved 12-11-64 Application for plugging approved 12-11-64 Application for plugging approved 12-11-65 Plugging completed Reason for abandonment of well or producing formation Pecember Was permission obtained from the Conservation Division or its spents before plugging amounted of the second o				_	•		•	NORTH
Office Address 300 N. Broadway, Wichita, Kansas 67202 Character of Well (completed as Oil, Gas or Dry Hole) Oil Date well completed Application for plugging filed. 12-10-64 Application for plugging fil				-		A CONTRACTOR OF THE CONTRACTOR	!	
Character of Well (completed as Oil, Cas or Dry Hole) Date well completed. Application for plugging approved. 12-10-64 Application for plugging approved. 12-11-65 Plugging completed. 2-25-65 Plugging completed. 2-25-65 Plugging completed. 12-10-64 Application for plugging approved. 12-11-65 Plugging completed. 2-25-65 Plugging completed. If a producing well is abandomed, date of last production. December. Was permission obtained from the Conservation Division or its agents before plugging of this well. Gilbert J. Toman. Conducting formation. OIL, CAS OR WATER RECORDS CASING CONTENT FROM TO Bottom. Total Depth of Well. SCASING CONTENT FROM TO SEE PUT IN POLY ASSOCIATED ASS								
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or introducing it into the hole. If cement or other plags were used, state the character of some and depth placed, from for for che of the character of some and depth placed. By the contract of the character of some and depth placed, from for for for charby give. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or introducing it into the hole. If cement or other plags were used, state the character of some and depth placed, from for other for each plag set. By the contract of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of some and depth placed, from for the contracter of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of some and depth placed, from for other plags were used, state the character of			* '					
Application for plugging approved 12-11-64 Application for plugging approved 12-11-65 Plugging commenced 2-17-65 Plugging completed 2-25-65 Reason for abandonment of well or producting formation Depth ted Was permission obtained from the Conservation Division or its agents before plugging contaction agent who supervised plugging of this well Gilbert J. Toman Concardation Agent who supervised plugging of this well Gilbert J. Toman Depth to top. Bottom Total Depth of Well CASING I TORNATION CONTEST FROM TO SIZE FORMATION CASING I SIZE FORMATION CONTEST FROM TO SIZE FORMATION CONTEST FROM TO SIZE FORMATION CONTEST FROM TO SIZE FORMATION TO SIZE FORMATION CONTEST FROM CONTEST FROM CONTEST FROM CONTEST FROM CONTEST FROM CONTEST FROM CONSERVATION MAR 1 (If additional description is necessary, was BACK of this sheet) FOR The S. Casing Pulling, Inc. CONSERVATION MAR 1 (If additional description is necessary, was BACK of this sheet) FOR The S. Casing Pulling, Inc. CONSERVATION MAR 1 (If additional description is necessary, was BACK of this sheet) FOR The S. Casing Pulling, Inc. CONSERVATION MAR 1 (If additional description is necessary, was BACK of this sheet) FOR The S. Casing Pulling, Inc. CONSERVATION MAR 1 (If additional description is necessary, was BACK of this sheet) FOR The S. Casing Pulling, Inc. CONSERVATION MAR 1 (If additional description is necessary, was BACK of this sheet) FOR The S. Casing Pulling, Inc. CONSERVATION MAR 1 (If additional description is necessary, was BACK of this sheet) FOR The S. Casing Pulling, In	March 19 54	Ma			oleted	Date well comp		
Application for plugging approved 12-11-65 Plugging commenced 2-17-65 Plugging commenced 2-17-65 Plugging completed Reason for abandoment of well or producing formation December Was permission obtained from the Conservation Division or its agents before plugging formation Agent who supervised plugging of this well Gilbert J. Toman modering formation Agent who supervised plugging of this well Gilbert J. Toman Obeth to top. Bottom. Total Depth of Well Total Openharity FORMATION TOTAL PRICORDS CASING I TOBANTON TOTAL PRICORDS CASING I TOBANTON TO BATTON FIRST TOTAL POPULATION FOR TOTAL PRICAR STATE OF CASING I Broke out cement. Cleaned out ceilar, sanded to 3400'. Dumped 5 sacks of cen Working pipe. Shot pipe at 2800-2700' - 2600 & 2500'. Circulating. Spotted bbl. of cil. Working pipe. Shot pipe at 2400-2300' - 2200' & 2100'. Pulling pipe. Pulling pipe, Plugging well. Build rock bridge at 250'. Dumped 20 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement. PLOWS Broke Order of Conservation of Conservation Plugging Contractor Formac Casing Pulling. Plugging Contractor Formac Casing Pulling. Pling pipe. WARTHON TO Sacks of Comment. Conservation of Conservation of Conservation Plugging Contractor Formac Casing Pulling. Pling pipe. Plugging well. Build rock bridge at 250'. Dumped 20 sacks of cement. FORMS Casing Pulling. Pulling pipe. Plugging well. Build rock bridge at 250'. Dumped 20 sacks of cement. FORMS Plugging Contractor Formac Casing Pulling. Inc. CONSERVATION OF Sackgarick Statements, and matters benefit contained and it covered well as filed and that the same are true and corrects Subgray Code. (Signature Casing Code.) John Records Plugging Contractor Formac Casing Cas	19	64	12-10-		plugging filed	Application for	1.0	
Plugging completed Reason for shandonment of well or producing formation Depleted Was permission obtained from the Conservation Division or its agents before plugging from the Conservation Division or its agents before plugging formation Depth to top Total Depth of Well Gilbert J. Toman doubting formation Depth to top Bottom Total Depth of Well Gilbert J. Toman Total Depth of Well Gilbert J. Toman Conservation of Size Pure in Plugging of this well Gilbert J. Toman Total Depth of Well Gilbert J. Toman Total Depth of Well Gilbert J. Toman Conservation Total Depth of Well Gilbert J. Toman Total Depth of Well Gilbert	19	64	12-11-	ed	plugging approv	Application for t		+ 35
Plugging completed Reason for shandonment of well or producing formation Depleted Heave for shandonment of well or producing formation Depender Was permission obtained from the Conservation Division or its agents before plugging menced? Was permission obtained from the Conservation Division or its agents before plugging for this well Gilbert J. Toman Depth of Well Gilbert J. Toman Total Depth of	19	65	2-17-		enced	Plugging comme	1	
If a producing well is abandoned, date of last production. December Was permission obtained from the Conservation Division or its agents before plugging of this well. Gilbert J. Toman Depth to top. Bottom. Total Depth of Well. CASING. CASING. TOBERATION CONTENT FROM TO SIZE PUT IN PRUCHES CASING. CASING. CASING. TOBERATION CONTENT FROM TO SIZE PUT IN PRUCHES CASING. CASING. CASING. CASING. CASING. CASING. CASING. CASING. TOBERATION CONTENT FROM TO SIZE PUT IN PRUCHES. CASING. TOBERATION CONTENT FROM TO SIZE PUT IN PRUCHES. CASING. CASING. CASING. CASING. CASING. CASING. CASING. CASING. CASING. TOBERATION CONTENT FROM TO SIZE PUT IN PRUCHES. CASING. CA	19	.00	<u> </u>		eted	Plugging comple	¦	
Lecale well correct; on above Was permission obtained from the Conservation Division or its agents before plugging excession Fix Was permission obtained from the Conservation Division or its agents before plugging excession Fix Was permission obtained from the Conservation Division or its agents before plugging excession Fix Was permission obtained from the Conservation Division or its agents before plugging excession from the Conservation Division or its agents before plugging excession from the Conservation Division or its agents before plugging excession from the Conservation Division or its agents before plugging excession from the Conservation Division or its agents before plugging excession from the Conservation Division or its agents before plugging excession from the Conservation Division or its agents before plugging excession from the Conservation Division or its agents before plugging excession from the Conservation Division or its agents before plugging excession from the Conservation Division or its agents before plugging excession from the Conservation Division or its agents before plugging excession from the Conservation Division or its agents before plugging excession from the Conservation Division or its agents before plugging excession from the Conservation of the Conservation Division or its agents before plugging excession from the Conservation of the Excession Figure 1 and the method or introducing it into the hole. It is agreed that the conservation of the short of the								
Locate well correctly on above Mass permission obtained from the Conservation Division or its agents before plugging of Conservation Agent who supervised plugging of this well Gilbert J. Toman								
Locate well correct sections from above memody Yes Gilbert J. Toman me of Conservation Agent who supervised plugging of this well Gilbert J. Toman ducing formation. Total Depth of Well Conservation Agent who supervised plugging of this well Depth to top. Bottom Total Depth of Well Conservation Agent and the Agent and the Agent and thickness of all water, oil and gas formations. CASINC TOTAL CAS OR WATER RECORDS CASINC TOTAL CONTENT FROM TO SIZE PUT IN PULL STATE OF THE AGENT AND AGENT AN							1	<u> </u>
me of Conservation Agent who supervised plugging of this well. Depth to top. Depth to top. Depth to top. Bottom. Total Depth of Well. 2 ow depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING 1 FROM TO SIZE PUT IN PULL 1 8 5/8 312 1 92 1 92 1 92 1 92 1 92 1 92 1 92		8					above	Locate well correctly on a
OIL, CAS OR WATER RECORDS CASING TORMATION DOSCRIPTION CONTENT FROM TO SIZE PUT IN 8 5/8 3112 10 5 1/2 3420' DOSCRIPTION TO SINCE PUT IN SECURITY DOSCRIPTION TO SINCE PUT IN SECURE SIAIE CORPORATION MARP 1 (If additional description is necessary, use BACK of this sheet) FOR DOSC CASING PUBLISHING, Inc. CONSERVATION MARP 1 (If additional description is necessary, use BACK of this sheet) FOR DOSC CASING PUBLISHING, Inc. CONSERVATION MARP 1 (If additional description is necessary, use BACK of this sheet) FOR DOSC CASING PUBLISHING, Inc. CONSERVATION AND TO SERVATION CONSERVATION CONSERVATION AND TO SERVATION CONSERVATION CONSERVAT			Gilbert		s well	ed plugging of this		
CASING TORMATION CONTENT FROM TO SIZE PUT IN POLICY STATE CORPORATION TO SIZE PUT IN SIZE PUT IN POLICY STATE CORPORATION TO SIZE PUT IN SIZE PUT IN SIZE PUT IN SIZE STATE CORPORATION TO SIZE STATE	of Well 3421 Feet	Total Depth of		Bottom				
Posseribo in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or relationing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Broke out cement. Cleaned out cellar, sanded to 3400'. Dumped 5 sacks of cent Working pipe. Working pipe. Shot pipe at 2800-2700' - 2600 & 2500'. Circulating. Spotted bbl. of oil. Working pipe. Shot pipe at 2400-2300' - 2200' & 2100'. Pulling pipe. Pulling pipe. Plugging well. Build rock bridge at 250'. Dumped 20 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement. RECE STATE CORPORATION MAR 10 (If additional description is increasery, use BACK of this sheet) Porthes Casing Pulling, Inc. ONSERWATION ATE OF Kansas T. V. Herriage (If sadditional description is increasery, use BACK of this sheet) Porthes Casing Pulling, Inc. CONSERVATION (If sadditional description is increasery, use BACK of this sheet) Porthes Casing Pulling, Inc. CONSERVATION (If sadditional description is increasery, use BACK of this sheet) Porthes Casing Pulling, Inc. CONSERVATION (If sadditional description is increasery, use BACK of this sheet) Porthes Casing Pulling, Inc. CONSERVATION (If sadditional description is increasery, use BACK of this sheet) Porthes Casing Pulling, Inc. CONSERVATION (If sadditional description is increasery, use BACK of this sheet) (If sadditional description is increasery, use BACK of this sheet) Porthes Casing Pulling, Inc. CONSERVATION (If sadditional description is increasery, use BACK of this sheet) (If sadditional description is increasery, use BACK of this sheet) (If sadditional description is increasery, use BACK of this sheet) (If sadditional description is increasery, use BACK of this sheet) (If sadditional description is increasery, use BACK of this sheet) (If sadditional description is increasery, use BACK of this sheet) (If sadditional description is increasery, use BACK of this	•		,		is.	and gas formation	f all water, oil	depth and thickness of
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Broke out cement. Cleaned out cellar, sanded to 3400'. Dumped 5 sacks of cem Working pipe. Working pipe. Shot pipe at 2800-2700' - 2600 & 2500', Circulating, Spotted bbl, of oil. Working pipe. Shot pipe at 2400-2300' - 2200' & 2100', Pulling pipe. Pulling pipe. Plugging well. Build rock bridge at 250', Dumped 20 sacks of cement. Filled hole and rock bridge, Capped well with 10 sacks of cement. **RECE** STATE CORPORATION** MAR 1.0 **CONSERVATION** T. V. Herriage. (employee of owner) or (owner or operator) of the about powedescribed well as filed and that the same are true and correct. So bdp pee Cod. (Signature) **TOWN ACTION** 300 N. Broadway, Wichita, Kansas **Mannass** **ACTION**	CASING RECORD						RECORDS	L, CAS OR WATER
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Broke out cement. Cleaned out cellar, sanded to 3400¹. Dumped 5 sacks of cem Working pipe. Working pipe. Shot pipe at 2800-2700¹ - 2600 & 2500¹, Circulating, Spotted bbl, of oil. Working pipe. Shot pipe at 2400-2300¹ - 2200¹ & 2100¹. Pulling pipe. Pulling pipe. Plugging well. Build rock bridge at 250¹, Dumped 20 sacks of cement. Filled hole and rock bridge, Capped well with 10 sacks of cement. **RECE** STATE CORPORATION** MAR 1.0 (If additional description is uncessary, use BACK of this sheet) Forbes Casing Pulling, Inc. P. O. Box 221, Great Bend, Kansas Wichits. **T. V. Herriage** (employee of owner) or (owner or operator) of the about one-described well as filed and that the same are true and correct. So bdp me Cod. (Signature) 300 N. Broadway, Wichita, Kansas	PULLED DUT	DIT IN	CITE	TO	FRUM	CONTENT		
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or introducing it into the hole. If cement or other plugs were used, state the character of some and depth placed, from feet for each plug set. Broke out cement. Cleaned out cellar, sanded to 3400'. Dumped 5 sacks of cement working pipe. Working pipe. Working pipe. Shot pipe at 2800-2700' - 2600 & 2500'. Circulating. Spotted bbl. of oil. Working pipe. Shot pipe at 2400-2300' - 2200' & 2100'. Fulling pipe. Pulling pipe. Plugging well. Build rock bridge at 250'. Dumped 20 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement. RECE STATE CORPORATION MAR 10 (If additional description is necessary, use BACK of this sheet) For hea Casting Pulling, Inc. CONSERVATION ATE OF Kansas COUNTY OF Sedgyick ss. T. V. Herriage (employee of owner) or (owner or operator) of the absence of place facts, natements, and matters herein contained and ove-described well as filed and that the same are true and correct. So bdp use Cod. (Signature) 300 N. Broadway, Wichita, Kansas	None			, , ,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	JUNI LINI		FURMATION
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Broke out cement. Cleaned out cellar, sanded to 3400'. Dumped 5 sacks of cem Working pipe. Working pipe. Shot pipe at 2800-2700' - 2600 & 2500'. Circulating. Spotted bbl. of oil. Working pipe. Shot pipe at 2400-2300' - 2200' & 2100'. Pulling pipe. Pulling pipe. Plugging well. Build rock bridge at 250'. Dumped 20 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement. **RECE** STATE CORPORATION** MAR 1. WAR 1. (If additional description is necessary, use BACK of this sheet) Forbes. Casing Pulling, Inc. ONSERVATION* ATE OF Kansas CONSTRUCTION* T. V. Herriage (employee of owner) or (owner or operator) of the abcill, being first duly sworn on oath, says: That I have knowledge of the Tacks, statements, and matters herein contained and to ove-described well as filed and that the same are true and correct. So bdp pac. God. (Signature) 300 N. Broadkay, Vichita, Kansas								
Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Broke out cement. Cleaned out cellar, sanded to 3400'. Dumped 5 sacks of ceme Working pipe. Working pipe. Shot pipe at 2800-2700' - 2600 & 2500'. Circulating. Spotted bbl. of oil. Working pipe. Working pipe. Shot pipe at 2400-2300' - 2200' & 2100'. Fulling pipe. Pulling pipe. Plugging well. Build rock bridge at 250'. Dumped 20 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement. RECE STATE CORPORATION MAR 10 (If additional description is necessary, use BACK of this sheet) Forbes Casing Pulling, Inc. CONSERVATION ATE OF Kansas COUNTY OF Sedgwick ss. T. V. Herriage (employee of owner) or (owner or operator) of the about the same are true and correct. So bely pure God (Signature) 300 N. Broadway, Wichita, Kansas								
Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Broke out cement. Cleaned out cellar, sanded to 3400'. Dumped 5 sacks of cem Working pipe. Working pipe. Shot pipe at 2800-2700' - 2600 & 2500'. Circulating. Spotted bbl, of oil. Working pipe. Working pipe. Shot pipe at 2400-2300' - 2200' & 2100'. Fulling pipe. Pulling pipe. Plugging well. Build rock bridge at 250'. Dumped 20 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement. RECE STATE CORPORATION MAR 10 (If additional description is necessary, use BACK of this sheet) Forbes Casing Pulling, Inc. CONSERVATION ATE OF Kansas COUNTY OF Sedgwick ss. T. V. Herriage (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So belp pus Cod. (Signature) 300 N. Broadway, Wichita, Kansas								
Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Broke out cement. Cleaned out cellar, sanded to 3400'. Dumped 5 sacks of cem Working pipe. Working pipe. Shot pipe at 2800-2700' - 2600 & 2500'. Circulating. Spotted bbl, of oil. Working pipe. Working pipe. Shot pipe at 2400-2300' - 2200' & 2100'. Fulling pipe. Pulling pipe. Plugging well. Build rock bridge at 250'. Dumped 20 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement. RECE STATE CORPORATION MAR 10 (If additional description is necessary, use BACK of this sheet) Forbes Casing Pulling, Inc. CONSERVATION ATE OF Kansas COUNTY OF Sedgwick ss. T. V. Herriage (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So belp use Cod. (Signature) 300 N. Broadway, Wichita, Kansas					<u> </u>			
Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Broke out cement. Cleaned out cellar, sanded to 3400'. Dumped 5 sacks of cem Working pipe. Working pipe. Shot pipe at 2800-2700' - 2600 & 2500'. Circulating. Spotted bbl, of oil. Working pipe. Working pipe. Shot pipe at 2400-2300' - 2200' & 2100'. Fulling pipe. Pulling pipe. Plugging well. Build rock bridge at 250'. Dumped 20 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement. RECE STATE CORPORATION MAR 10 (If additional description is necessary, use BACK of this sheet) Forbes Casing Pulling, Inc. CONSERVATION ATE OF Kansas COUNTY OF Sedgwick ss. T. V. Herriage (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So belp use Cod. (Signature) 300 N. Broadway, Wichita, Kansas								
Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Broke out cement. Cleaned out cellar, sanded to 3400'. Dumped 5 sacks of cem Working pipe. Working pipe. Shot pipe at 2800-2700' - 2600 & 2500'. Circulating. Spotted bbl, of oil. Working pipe. Working pipe. Shot pipe at 2400-2300' - 2200' & 2100'. Fulling pipe. Pulling pipe. Plugging well. Build rock bridge at 250'. Dumped 20 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement. RECE STATE CORPORATION MAR 10 (If additional description is necessary, use BACK of this sheet) Forbes Casing Pulling, Inc. CONSERVATION ATE OF Kansas COUNTY OF Sedgwick ss. T. V. Herriage (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So belp use Cod. (Signature) 300 N. Broadway, Wichita, Kansas			, , , , , , , , , , , , , , , , , , ,	 ;	ļ	·		
Pulling pipe, Plugging well. Build rock bridge at 250', Dumped 20 sacks of cement. RECE STATE CORPORATION (If additional description is necessary, use BACK of this sheet) me of Plugging Contractor Forbes Casing Pulling, Inc. P. O. Box 221, Great Bend, Kansas Wichitz, ATE OF Kansas COUNTY OF Sedgwick T. V. Herriage (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So belp me God (Signature) 300 N. Broadway, Wichita, Kansas Wichita, Kansas								
Cement Filled hole and rock bridge. Capped well with 10 sacks of cement. RECE STATE CORPORATION (If additional description is necessary, use BACK of this sheet) me of Plugging Contractor Forbes Casing Pulling, Inc. Conservation The Conservation of the sheet of the facts, statements, and matters herein contained and the cove-described well as filed and that the same are true and correct. So help me Cod. (Signature) 300 N. Broadway, Wichita, Kansas (Address)		ng pipe.	0'. Pulli	00' & 210	2300' - 22	pe at 2400-2	Shot pi	Working pipe.
STATE CORPORATION MAR 1 (If additional description is necessary, use BACK of this sheet) The state of Plugging Contractor Forbes Casing Pulling, Inc. P. O. Box 221, Great Bend, Kansas Wichita. The of Kansas County of Sedgwick, ss. T. V. Herriage (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So belp page God. (Signature) Signature Sig	ment.	ks of ceme		-				
(If additional description is necessary, use BACK of this sheet) Forbes Casing Pulling, Inc. P. O. Box 221, Great Bend, Kansas Wichita. CATE OF Kansas COUNTY OF Sedgwick, ss. T. V. Herriage (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help use God (Signature) (Signature) (Signature) (If additional description is necessary, use BACK of this sheet) CONSERVATION CONSERVATION CONSERVATION (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help use God (Signature) (Signature) 300 N. Broadway, Wichita, Kansas	CORPORATION COMMISS	STATE CO						
TATE OF Kansas COUNTY OF Sedgwick ss. T. V. Herriage (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God. (Signature) South T. County OF Sedgwick ss. (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God. (Signature) South T. County OF Sedgwick ss. (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God. (Signature) 300 N. Broadway, Wichita, Kansas	MAR 1.0 1965	N	 					
T. V. Herriage (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God. (Signature) Dist. Acctg. 300 N. Broadway, Wichita, Kansas	ISERVATION DIVISIO Wichita, Kansas		ic.	lling, Ir	Casing Pu	Forbes	tor	,
(Address)		er or operator) of the sherein contain	owner) or (own ents, and matter	employee of c	nowledge of the	riage :: That I have kno e same are true an	T. V. Hell on oath, say	E OFK Deing first duly sworn
Subscribed and Sworn to before me this 9th day of March 5, 1965	•	Address)	199	300 N.				
Onald Marie James	<u>9 65</u>	19.6	March	Opole	day of_	ne this 9th	RN TO before	Subscribed and Swor
y commission expires 4-4-66 Not	Notary Public.		www.	yuch,		-66	4-4	nmission expires

ROTARY DRILLER'S LOG

E. K. Carey, Contractor - Operator

Box 620

McPherson, Kansas

Oborg #2

C SEZ SEZ NEZ Sec. 35-15S-4W

Saline County, Kansas

Well Commenced: 9-6-51 Well Completed: 9-21-51 Elevation: 1307

1310

Top 8 5/8" x 5 1/2" Head 6.80!

below K.B..

Casing Record:

 $85/8^{11} - 312^{12}$ cemented with

250 sacks.

5 1/2" - 3420; ceman -75 sacks.

E. K. Carey, Contractor (Rig #2) Box 620 - McPherson, Kansas Contractor: Don D. Hollar - 815 Central Building - Wichita, Kansas Geologist:

Pigures Indicate Bottom of Formation K. B.

Base & Cellar	8	Lime & Shale	2700
Clay & Shale	38	Shale & Lime	2760
Sand	41	Shale & Shells	2880
Shale	85	Shale & Sholls	2908
Shale & Shells	250	Lime	3192
Shale & Shells	327	Shale	3270
Lime & Shale	1035	Shale & Lime	3334
Shale & Shells	1445	Shale & Lime RECEIVE Shale STATE CORPORATION COMME	3419
Shale & Lime	1825	Shale Lime STATE CORPORATION COMMIS	3421
Lime & Shale	2155		 ∂
Shale & Lime	2230	DEC 14 1964	SIOK
Shale	2257	14 1981	
Limo	2630	CONO	
		SUNSERVATION	
	•	CONSERVATION DIVISION Wichita, Kansas	•
GEOLOGIST TOPS:		-, Nansas	

GEOLOGIST TOPS:

Mississippi	Li me	2900	(-1590)	Maquoketa Shale	3343	(-2038)
Kinderhook		3192	(-1882)	Maquoketa Dolomite	3419	(-2109)
Hunt		3340	(-2030)	Total Depth	3421	(-2111)

The above Rotary Driller's Log is complete and correct to the best of my knowledge.

E. K. Carey, Contractor

By Herbert Rhoton, Superintendent.