Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas		Saline	Cou	nty. Sec. 35	Twp. 15 Rge	4_ (E)_W_(W		
NORTH	Location as "N	NE/CNW&SW&"	or footage f	rom lines C W	1/2 W/2 SE/	4		
		American						
		Lease Name Larson Well No. 3 Office Address Russell, Kansas Character of Well (completed as Oil, Gas or Dry Hole)						
<u> </u>								
	Date well con							
	1	r plugging filed						
	1	r plugging approv				19		
		nencedl-				19		
	Plugging comp	oletedl-	30-65			19		
	Reason for aba	Reason for abandonment of well or producing formationDepleted.						
			·····		· · · · · · · · · · · · · · · · · · ·			
	If a producing	well is abandone	ed, date of	last production.		19		
Locate well correctly on above Section Plat	Was permissio	on obtained from	the Conser	vation Division	or its agents bef	ore plugging was com-		
Section Plat Name of Conservation Agent who s	menced?		ont Tom	· · · ·				
Producing formation	upervised plugging of th	Donth to ton	Ert Tom	an		n 7.407		
Show depth and thickness of all wa	eter, oil and gas formation	Depth to top	Botto	m	Total Depth of	Well 3423 Fee		
		ш.						
OIL, GAS OR WATER RECO	ORDS					CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT		
				8-5/8"	357'	None		
				5-1/2"	34221	3021'		
			7	1 -7 -	74-2	7021		
	5\frac{1}{2}" casing, cl 290' and dump to 40', set re cement to base	ed 20 sacks ock bridge	of cem to 301	ent @ 290'	Mudded h	ole VED		
	*				STATE CORPORAT	ION COMMISSION		
		Ŷ., <i>t</i>				1065		
					FEB 9	2 1965		
	PLUGGING COMP	LETE.			→.	1-65		
				•		ON DIAISION		
	AF.				Wichita	, Kansas		
								
ame of Plugging Contractorddress	(If additional KNIGHT CASING CHASE, KANSAS		ry, use BACI OMPA NY	C of this sheet)				
	KANSAS , COU Noel J. Knight	NTY OF RICE						
ell, being first duly sworn on oath pove-described well as filed and th	, says: That I have known	owledge of the fa	cts, statem	ents, and matte	rs herein contain	of the above-described ed and the log of the		
			_	_	d :			
		(Signature)		tree g,				
				Chase,	Kansas Address)			
SUBSCRIBED AND SWORN TO be	fore me this 4th	day of		Febru	ary , 19 6	5		
				Melton	& Volin			
	20. 1968							

THE EL DORADO REFINING CO. Larson #3

T. D.: 3423

Commenced: June 21, 1952

Completed: July 3, 1952 7-3-52 W/ C.T.

Drilled by Shields Drilling Co., Inc.

CASING RECORD

Size	Run	
12-3/4"	68'	Pulled
8-5/8"	357.11	Cemented
, -		(300 sax)
5-1/2**	3422'	Cemented
, -		(60 sax)

Surface & Shale

Shale & Chip

W/2 W/2 SE Sec. 35, Twp. 155, Rge. 4W Saline County, Kansas

PORMATION TO	PS: D. F.				
Miss.	291.2				
Kind. Md. sh.	3187 3356				
Mq. dolls	- 9419				
Elevation: Treatment:	1313 D. F.				
Production:	140 BOPD, N. W.				

RECEIVED HATE CORPORATION COMMISSION To From DEC 23 1964 106 0 300 106 CONSERVATION DIVISION 354 300 Wichita, Kansas

Chip & Anhydrite

Run 11 jts. of 8-5/8" new se	amless surfac	e brbe:
measures 357.11'; set at 351	' and cemented	i with
300 sax of cement	•	
Anhydrite & Lime	3 54	410
Lime & Sand	410	640
Sand, & Shale, Broken	640	770
Shale & Lime	770	821
Lime & Shale	821	920
Lime, Shale & Salt	920	1175
Shale, Shells, & Salt	1175	1475
Shale & Shells, Lime-Broken	1475	1760
Shale & Lime	1760	1890
Lime & Shale	1890	1995
Lime & Shale	1995	2145
Lime & Shale	2145	2265
Shale & Lime	2265	2330
Lime	2330	2455
Lime & Shale Streaks	2455	2525
Lime & Shale	2525	2575
Lime & Shale	2575	2665
Lime & Shale	2665	2760
Lime & Shale	2760	2845
Shale	2845	2909
Lime & Shale	2909	2971
Lime & Shale	2971	3010
Lime & Shale	3010	3057
Lime, Shells, & Shale	3057	3117
Cherty Lime & Shale	3117	3142
Lime & Shale	3142	3186
Lime & Shale	3186	3250
Shale	3250	3330
Shale	3330	3394
Shale	-3394	3423 T.D.

D. P. & C. O. to 3420, T.D. E. F., 75' OIH: D. S. 3421: 125' OIH/ 3/4 hrs. 250' OIH/1 hr; F.U. 2000' OIH/16 hrs. \$ 57 BO/16 hrs.