

STATE OF KANSAS
STATE CORPORATION COMMISSION

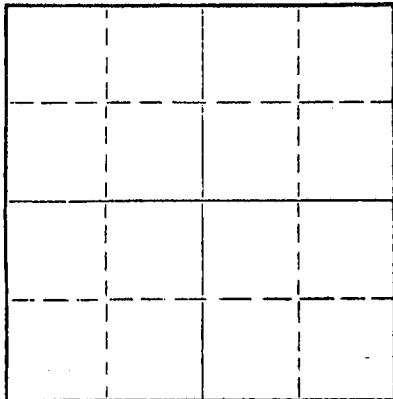
Form CP-4



Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Saline County. Sec. 35 Twp. 15 Rge. 4 (E) W (W)
Location as "NE/CNW/SW" or footage from lines SW SW SE
Lease Owner American Petrofina Company of Texas
Lease Name Larson Well No. 2
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 1-15-65 19
Plugging completed 1-21-65 19
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Depth to top Bottom Total Depth of Well 3441 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	359'	None
				5-1/2"	3438'	2124'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 3465', sanded to 3400' and dumped 5 sacks of cement @ 3400' with dump bailer. Pulled 5 1/2" casing, checked fluid to 270', set rock bridge to 255' and dumped 20 sacks of cement to 195'. Mudded hole to 40', set rock bridge to 30' and dumped 10 sacks of cement to base of cellar.

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STATE CORPORATION COMMISSION

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JAN 29 1965

1-29-65
CONSERVATION DIVISION
Wichita, Kansas

FEB 2 1965

PLUGGING COMPLETE.

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of January, 1965

My commission expires May 20, 1968
Milton J. Volin Notary Public.

THE EL DORADO REFINING CO.
Larson #2

SW SW SE
Sec. 35, Twp. 15S, Rge. 4W
Saline County, Kansas

T. D.: 3441'
Commenced: June 6, 1952
Completed: June 21, 1952
Drilled by Shields Drilling Co., Inc. 6-30-52

CASING RECORD

Size	Run	
13"	68'	Pulled
8-5/8"	359.8'	Cemented (300 sax)
5-1/2"	3470'	Cemented (50 sax)

Elevation: 1330 D. F.
Treatment: None
Production: 124 BOPD, N.W.

	From	To		
Surface Clay	0	25		
Sand	25	55		
Blue Shale	55	68		
Shale	68	160		
Shale	160	346		
Anhydrite	346	348		
Anhydrite	348	358		
Run 11 jts. of new 8-5/8", measures 359.8'. Set @ 358', cemented with 300 sax of cement.				
			<u>FORMATION TOPS</u>	
Sand	358	570	Miss.	2948
Shale & Sand	570	640	Kind.	3209
Shale & Shells, Broken	640	725	Mo. dol.	3438
Sand Streak & Shale	725	795		
Lime & Shale	795	905		
Lime & Shale	905	1110		
Shale & Lime	1110	1295		
Shale, Shells, & Salt	1295	1485		
Lime & Shale	1485	1621		
Shale & Lime Streaks	1621	1800		
Lime & Shale	1800	1925		
Shale & Lime	1925	2010		
Shale & Lime, Broken	2010	2105		
Lime & Shale	2105	2205		
Lime & Shale	2205	2335		
Lime & Shale	2335	2420		
Shale & Lime Streaks	2420	2505		
Shale & Lime Streaks	2505	2540		
Lime & Shale	2540	2630		
Shale & Lime	2630	2695		
Shale & Lime	2695	2750		
Shale & Lime	2750	2845		
Shale	2845	2916		
Shale	2916	2960		
Shale & Lime Streaks	2960	2990		
Lime & Shale	2990	3033		
Lime & Shale	3033	3089		
Lime & Shale, Broken	3089	3096		
Cherty Lime & Shale	3096	3125		
Lime	3125	3168		
Lime & Shale	3168	3188		
Lime & Shale	3188	3215		
Shale	3215	3245		
Shale	3245	3320		
Shale	3320	3382		
Shale	3382	3441 T.D.		

R. T. D. 3440 corr. to D. F.
C. O. to R. T. D; 800' OIH/7 hrs. @ 3.85 BOPH/3 hrs. N. W.