

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Saline County. Sec. 35 Twp. 15S Rge. 4 (E) (W) X

Location as "NE/CNW/SW" or footage from lines NE NE NE

Lease Owner Mobil Oil Company

Lease Name Oborg Well No. 1

Office Address P. O. Box 196 Claflin, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced 1-8-65 19

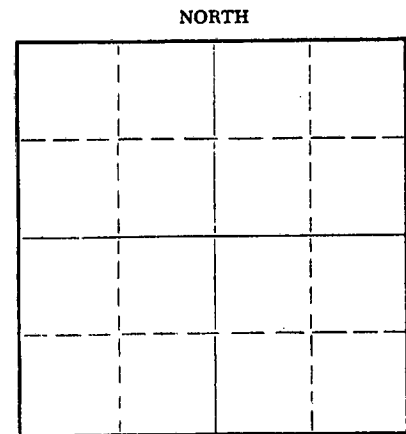
Plugging completed 1-24-65 19

Reason for abandonment of well or producing formation

Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert J. Toman

Producing formation Depth to top Bottom Total Depth of Well 3412 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	318	None
				5 1/2	None	2735

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cleaned out cellar. Sanded to 3400'. Dumped 5 sacks of cement.

Working pipe. Shot pipe at 2800' and 2710'.

Working pipe. Pulling pipe.

Pulling pipe.

Plugged well with mud rock bridge at 250'. Dumped 20 sacks of cement.

Filling hole.

Build 10' rock bridge. Capped well with 10 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION

FEB 12 1965

2-12-65

CONSERVATION DIVISION

Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes

(employee of owner) or (owner or operator) of the above-described

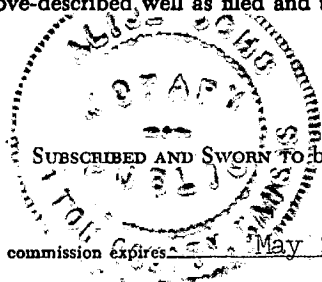
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes

P. O. Box 221 Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 10 day of February, 19 65



My commission expires

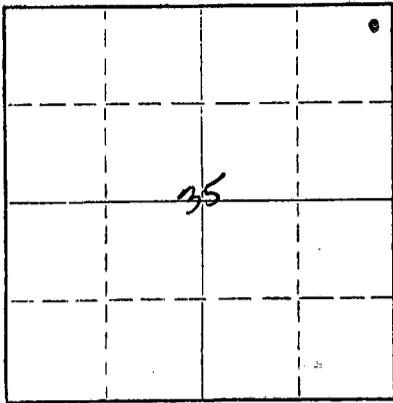
May 27, 1965

Notary Public.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

advice
WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Saline County. Sec. 35 Twp. 15S Rge. 4W (X) (W)
Location as "NE/CNW/SW" or footage from lines NE NE NE
Lease Owner Socony Mobil Oil Company, Inc.
Lease Name Oborg Well No. 1
Office Address 300 N. Broadway, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) WIW
Date well completed June 6 19 51
Application for plugging filed December 10 19 65
Application for plugging approved December 11 19 65
Plugging commenced January 8 19 65
Plugging completed January 24 19 65
Reason for abandonment of well or producing formation WIW - Not Needed

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert J. Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3416 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	318	None
				5 1/2	3412'	2735

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cleaned out cellar. Sanded to 3400'. Dumped 5 sacks of cement.

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Working pipe. Pulling pipe.

Pulling pipe.

Plugged well with mud rock bridge at 250'. Dumped 20 sacks of cement. Filling hole.

Build 10' rockbridge. Capped well with 10 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION

FEB 23 1965

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
T. V. Herriage (employee of owner) or ~~owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. V. Herriage Dist. Acctg. Group Supr.
300 N. Broadway, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of February, 1965

My commission expires 4-4-66

Notary Public.



NOTARY

15.169.00106.0000 R/Banner

ROTARY DRILLERS CG

E. K. Carey, Contractor-Operator
Box 620
McPherson, Kansas

Elevation
Laughlin-Simmons

O'berg #1

RECEIVED
STATE CORPORATION COMMISSION

1305' K.B.
1302 D.F.
1300 G.L.

C-NE-NE-NE
Section 35-15-4
Saline County, Kansas

DEC 14 1964

Casing record:
8 5/8" Cemented 250 sax
318'
4 1/2" -3412 1/2'
75 sax regular
cement.

Well commenced: 5-7-51
Well completed: 5-20-51

CONSERVATION DIVISION
Wichita, Kansas

Contractor: E. K. Carey, Contractor (Rig #2) Box 620, McPherson, Kansas
Geologist: Donald Hoy Smith, 5206 East Central, Wichita, Kansas.

Figures Indicate Bottom of Formation K.B.

Rotary Base & Cellar	8	Lime	2348
Shale	40	Lime Sandy	2380
Sand	50	Lime	2435
Shale	75	Lime	2500
Shale & Shells	210	Lime	2560
Shale & Shells	246	Lime	2610
Sand	254	Shale & Lime	2630
Lime & Shale	318	Shale & Lime	2710
Lime & Shale	390	Shale & Lime	2790
Lime & Shale	650	Shale	2830
Lime & Shale	835	Shale	2890
Lime & Shale	950	Shale	2895
Shale & Shells	1270	Lime	2950
Shale & Shells	1425	Lime	2970
Shale & Lime	1525	Lime	2995
Shale & Shells	1640	Lime	3025
Lime & Shale	1760	Lime	3055
Lime & Shale	1900	Lime	3095
Lime & Shale	2040	Lime	3135
Lime & Shale	2155	Lime	3157
Shale & Lime	2245	Lime	3185
Shale & Lime	2260	Shale	3200
Lime	2320	Shale & Lime	3260
		Shale	3330
		Shale	3362
		Shale	3412
		Lime	3416

Drill Stem Test 3413-16 (3 feet anchor) open 1/2 hour, Started with good #10 blow, increased to strong blow in 2 minutes OWS (blew on bottom of bucket) recover 110' oil cut mud and 450' oil, 20 min. BHP 1298 lbs. Init. Flow pr. = 35#. Final Flow press. = 210#

Geologist Tops:

Lans-K.C. 2251 (-946)
Base K.C. 2609 (-1304)
Cherokee Shale 2753 (1446)

Burgess Sand 2895 (-1590)
Miss-Lime 2906 (-1601)
Kinderhook Shale 3164 (-1879)