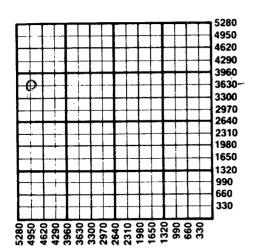
CARD MUST BE TYP	ED NO	OTICE OF INT	of Kansas ENTION TO DRILL CARD MUST BE SIGNED n reverse side)
Starting Date:	i 1	1985	API Number 15- 07/-20, 365-00-00
	month day	year	Eas
OPERATOR: License # Name Petroleu	m Tmo		NW SW NW Sec 7 Twp 16 S, Rge 42 Wes
Name 1.01.01.01	Maralaa Cadha	••••••••••••••••••••••••••••••••••••••	
Address 300 W. L	ouglas, Suite iita, Ks. 67202	800	3630 Ft North from Southeast Corner of Section
City/State/Zip	Db 11 1 202	• • • • • • • • • • • • • • • • • • • •	Ft west from Southeast Corner of Section
Contact Person	eve Phillips	•••••	(Note: Locate well on Section Plat on reverse side)
rnone	E 2 0 0	•••••	Nearest lease or unit boundary line
CONTRACTOR: Licen Cheye	se #	Tnc	County Greeley County Garvey, Inc. 'P' Well# 5
Name	Por 016 Com	don City Vo 67	O// Lease Name Garvey, Inc. F. Well#
City/State). Box 916, Gar	den crty,ks 0/	Domestic well within 330 feet : 🔲 yes 🕱 no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: 📋 yes 🕱 no
🔀 Oil 🔲 Swd	■ Infield	🔀 Mud Rotary	
🗌 Gas 📋 Inj	▼ Pool Ext.	Air Rotary	Depth to Bottom of fresh water270 feet
🗌 OWWO 🔲 Expl	Wildcat ■ Wildcat	Cable	Lowest usable water formation Dakota
If OWWO: old weil info a	s follows:		Depth to Bottom of usable water feet
			Surface pipe by Alternate: 1 🏋 2 🗍
Well Name			Surface pipe to be set
Comp Date	Old Total Dep	th	Conductor pipe if any required feet
Comp Date			Ground surface elevation feet MSI
Projected Formation at TD			This Authorization Expires
Expected Producing Formations			This Authorization Expires 10-23-85 Approved By 4-13-85
Loortifu that we will comply			
i certify that we will comply	with K.S.A. 55-101, et seq	., plus eventually pluggi	g hole to K.C.C. specifications.

Must be filed with the K.C.C. five (5) days prior to commencing well RGB283 (G) Market Points of date received by K.C.C. noisting mot started within six (6) months of date received by K.C.C. NOISING NOISING

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Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238