

CARD MUST BE TYPED

***CHANGE IN LOCATION
State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CORRECTION
11-26-84
CARD MUST BE SIGNED

Starting Date: 11-26-84
month day year

API Number 15- 071-20344-00-00

OPERATOR: License # 9228
Name Marlin Oil Corporation
Address 2700 First National Center
City/State/Zip Oklahoma City, Ok 73102
Contact Person W. R. Lynn
Phone 405/232-3267

* SW NW NE... Sec 7... Twp 16 S, Rge 42...
(location) East West

* 4290! Ft North from Southeast Corner of Section
..... 2310! Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Gibson Drilling Company
City/State/Ft. Morgan, Colorado 80701

Nearest lease or unit boundary line 330 feet.
County Greeley

Lease Name Waldo Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Dakota

Depth to Bottom of usable water 1725 feet
Surface pipe by Alternate: 1 2

Surface pipe to be set 500 feet
Conductor pipe if any required 40 feet
Ground surface elevation 3885 feet MSL

This Authorization Expires 4-15-85
Approved By 10-15-84

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 5300! feet
Projected Formation at TD Morrow Sand
Expected Producing Formations Morrow Sand

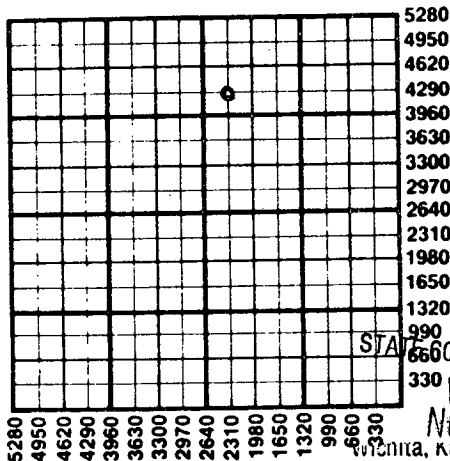
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was* NW NW NE 4950 FSL

Date 11-20-84 Signature of Operator or Agent *W.R. Lynn* Title Agent

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 21 1984
 Wichita, Kansas

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316)263-3238