

FOR KCC USE:

EFFECTIVE DATE: 8-4-93DISTRICT # 1SEA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date August 23rd 1993
month day yearOPERATOR: License # 3317
Name: Beard Oil Company
Address: 5600 North May Avenue, Suite 200
City/State/Zip: Oklahoma City, OK 73112
Contact Person: Ivan D. Allred, Jr.
Phone: (405) 842-2333CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X. no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Spot 12 SW NW SW
SW NW SW Sec 32 Twp 16 S. Rg 42 East
West1650' feet from South / North line of Section
330' feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: GreeleyLease Name: Chisholm Well #: 1-32Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X. no

Target Formation(s): MorrowNearest lease or unit boundary: 330'Ground Surface Elevation: 3869 feet MSL

Water well within one-quarter mile: yes X. no

Public water supply well within one mile: yes X. no

Depth to bottom of fresh water: 220'Depth to bottom of usable water: 1995'

Surface Pipe by Alternate: 1 X. 2

Length of Surface Pipe Planned to be set: 350'Length of Conductor pipe required: N/AProjected Total Depth: 5300'Formation at Total Depth: Mississippi Line

Water Source for Drilling Operations:

... well farm pond X. other

DWR Permit #: _____

Will Cores Be Taken? yes X. no

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/23/93 Signature of Operator or Agent: Ivan David Allred Title: Petroleum EngineerRECEIVED
KANSAS CORPORATION COMMISSIONJUL 30 1993
07-30-93
CONSERVATION DIVISION
WICHITA, KS

FOR KCC USE:

API # 15- 071-20608-00-00Conductor pipe required 350 feetMinimum surface pipe required 200 feet per Alt. 1 (2)Approved by: DR 7-30-93This authorization expires: 1-30-94

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

32
16
42

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR Beard Oil Company

LEASE Chisholm

WELL NUMBER 1-32

FIELD Wildcat

LOCATION OF WELL: COUNTY Greeley

1650' feet from south/north line of section

330' feet from east/west line of section

SECTION 32 TWP 16S RG 42W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40 *

QTR/QTR/QTR OF ACREAGE SW - NW - SW

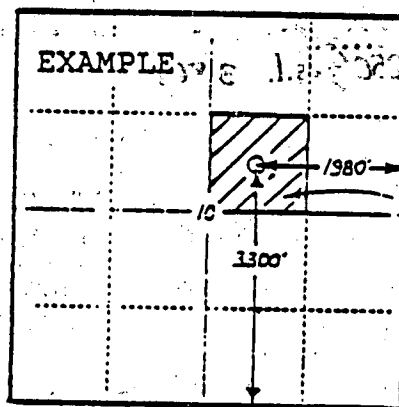
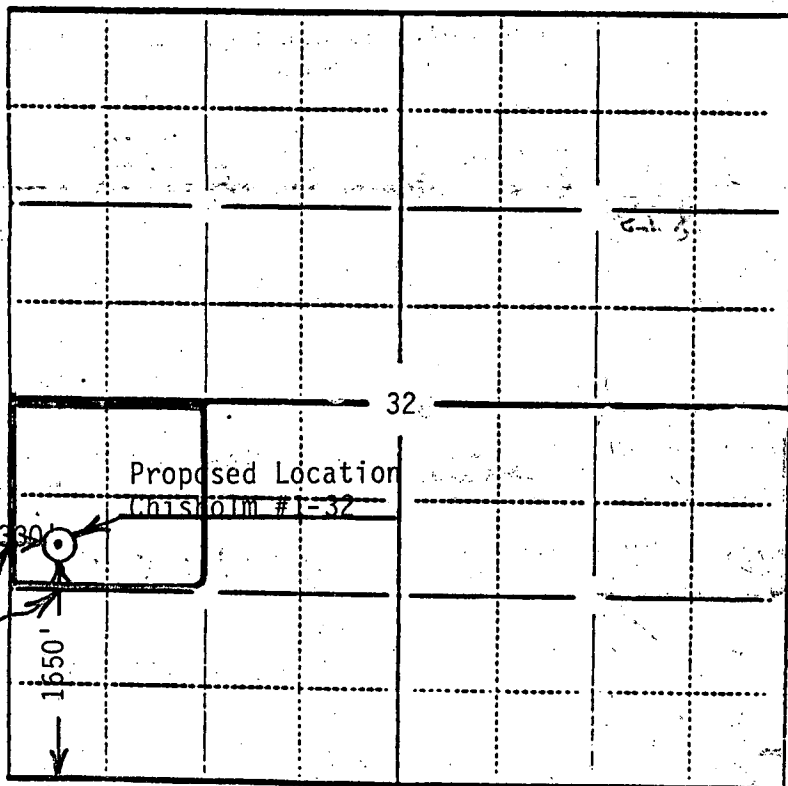
IS SECTION X REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

15-071-20608-00-00

BEARD OIL COMPANY
GEMINI DIVISION

1014 WEST THIRD STREET • P.O. BOX 309
McCOOK, NEBRASKA 69001-0309
TELECOPIER NO. 308/345-1381
TELEPHONE 308/345-2480

October 25, 1993

Kansas Corporation Commission
Oil & Gas Conservation Division
200 Colorado Derby Building
202 West 1st
Wichita, KS 67202

Re: Chisholm #1-32
API #15-071-20608
SW NW SW Sec. 32-16S-42W
Greeley County, CO

Gentlemen:

Please be advised that Beard Oil Company does not intend to drill the above referenced well and would like to abandon the drill site. The drill site preparation has not been started.

If you have any questions or need additional information, please let me know.

Yours very truly,

BEARD OIL COMPANY
Gemini Division

Linda Wallen

Linda Wallen
Production Accounting

RECEIVED
STATE COMMISSION
NOV 10 1993
11-06-93
CONSERVATION DIVISION
Wichita, Kansas