

FOR KCC USE:

15-071-20579-0000

FORM C-1 7/91

EFFECTIVE DATE: 10-6-92

FORM MUST BE TYPED

DISTRICT #

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

SEAL: Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot NE NE Sec 31 Twp 16 S. Rg. 42 East West

Expected Spud Date ... October 8th 1992
month day year

660 feet from BANK / North line of Section
660 feet from East / BANK line of Section
IG SECTION REGULAR IRREGULAR?

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address: 200 E. First St., Suite 307
City/State/Zip: Wichita, KS 67202
Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Greeley
Lease Name: Regier Well #: 1-31
Field Name: Wildcat

CONTRACTOR: License #: advise prior to spudding
Name: Unknown

Is this a Protected/Spaced Field? ... yes no
Target Formation(s): Marrow
Reconnect lease or unit boundary: 660 ft.

Well Drilled For: Well Class: Type Equipment:

X. Oil ... Enh Rec ... Infield .X. Mud Rotary
... Gas ... Storage ... Pool Ent. ... Air Rotary
... OWM ... Disposal .X. Wildcat ... Cable
... Solanic; ... # of Holes ... Other
... Other

Ground Surface Elevation: 3864 est. feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no

If OWM: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 220 ft. 270'
Depth to bottom of usable water: 1920 ft.
Surface Pipe by Alternate: 1 .X. 2
Length of Surface Pipe Planned to be set: 240
Length of Conductor pipe required: -0-

Directional, Deviated or Horizontal wellbore? ... yes no

If yes, true vertical depth:

Bottom Hole Location:

Projected Total Depth: 5200
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond other

DNR Permit #:
Will Cores Be Taken? ... yes no
If yes, proposed zone:

AFFIDAVIT * 290 Ft. Surface Pipe Min. Req. *

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-30-92 Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:
API # 15-071-20579-00-00
Conductor pipe required None feet
Minimum surface pipe required 290 feet per Alt. X(2)
Approved by: CB 10-1-92

This authorization expires: 4-1-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1284. Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

OCT 1 1992

CONSERVATION DIVISION
Wichita, Kansas

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Grand Mesa Operating Company
 LEASE Regier
 WELL NUMBER 1-31
 FIELD Wildcat

LOCATION OF WELL: COUNTY Greeley
 _____ 660 feet from ~~south~~/north line of section
 _____ 660 feet from east/~~west~~ line of section
 SECTION 31 TWP 16S RG 42W

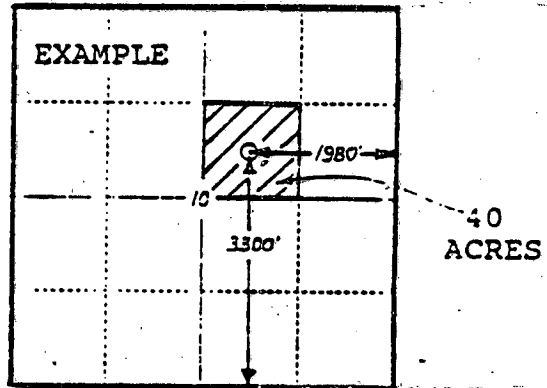
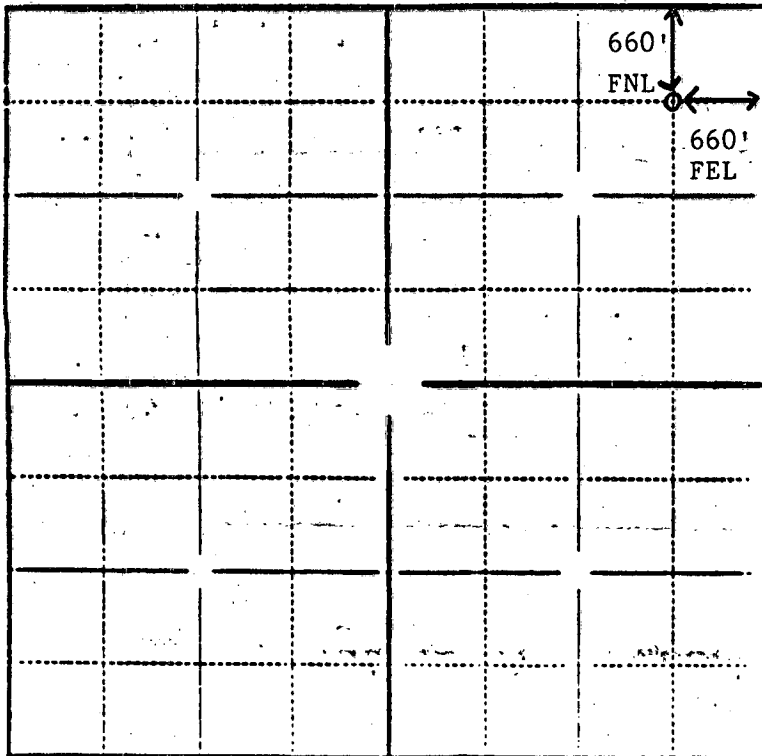
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE C - NE - NE

IS SECTION x REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

2011-02-15