15-071-20475-05

NOTICE OF INTENTION TO DRILL FORM C-1 12/88 ALL BLANKS MUST BE FILLED Must be approved by the K.C.C. five (5) days prior to commencing well Ap. NW. NW. SE.. sec 30. Tup .16. s, Rg 42. X West Expected Spud Date ...July.......29.......1989...... day 2300!.... feet from South line of Section OPERATOR: License # 35080 98552309!..... feet from East line of Section Name: .Grand Mesa Operating Company..... (Note: Locate well on Section Plat Below) Address: 200 E. First St., Suite #307..... city/state/Zip: .Wichita...Kansas...67202...... county: .Greeley..... Lease Name: .0!. Dell Well #: .2-30 Contact Person: Ronald Sinclair Phone: (3.16), 265-3000. Field Name: .Wildcat.... Is this a Prorated Field? yes X... no CONTRACTOR: License #: ...63750...37.7.9............ Target Formation(s): Morrow

Nearest lease or unit boundary: ...331! Name: .Norseman.Drilling,..Inc..... Ground Surface Elevation: ... 3850 (Estimated) MSL Domestic well within 330 feet: yes X... no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: $ves_{x}X$... no .X oil ... Mud Rotary Depth to bottom of fresh water: ... 30.0' ... Infield ... Inj ... Storage ... Pool Ext. ... Air Rotary .X. Wildcat ... 0440 ... Disposal Surface Pipe by Alternate: 1 .X. 2 ... Seismic; ... # of Holes Length of Surface Pipe Planned to be set: 350!...... Length of Conductor pipe required: None. If CMMO: old well information as follows: Projected Total Depth: ...5250. Operator: Formation at Total Depth: .Mississippi Water Source for Drilling Operations: Comp. Date: Old Total Depth Directional, Deviated or Horizontal wellbore? yes X., no Will Cores Be Taken?: yes X.. no If-yes, total depth location: If yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe: 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be compented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the pest of my know knowledge and belief. Date: ...7/.27./.89..... Signature of Operator or Agent:

5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

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Wichita, Kansas	7
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PI # 15-<u>071-20,475-00-0</u>0 onductor pipe required NaNE feet

Ainimum surface pipe required 320 feet per Alt. X. (2)
Approved by: Drw 7-27-89
EFFECTIVE DATE: 8-01-89

his authorization expires: _/-27-90 This authorization void if drilling not started within 6 months of effective date.)

ipud date: _

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders:
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.