

EFFECTIVE DATE: 12-1-91

State of Kansas

15-071-20554-0000

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEAT... Yes. X No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date Dec. 1, 1991 month day year

Spot C... S/2- Sec 22.. Twp 16S. S. Rg 42.. X East West

OPERATOR: License # 05152 Name: Lee Banks (d/b/a Banks Oil Co.) Address: 200 W. Douglas, Suite 550 City/State/Zip: Wichita, Kansas 67202 Contact Person: Lee Banks Phone: 316-267-0783

1320 feet from South / West line of Section 2640 feet from West line of Section IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License #: 30606 Name: Murfin Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Greeley Lease Name: Young Well #: 1-22 Field Name: unnamed

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary X Gas Storage Pool Ext Air Rotary OUVO Disposal X Wildcat Cable Seismic # of Holes Other

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Morrow, Mississippi Nearest lease or unit boundary: 3818 1320 Ground Surface Elevation: feet MSL

If OUVO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 180 240 Depth to bottom of usable water: 190 190 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 340 Length of Conductor pipe required: -0-

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Projected Total Depth: 5250 Formation at Total Depth: Mississippi Water Source for Drilling Operations: well farm pond X other

DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Nov. 25, 1991 Signature of Operator or Agent: Title: owner

FOR KCC USE: API # 15- 071-20,554-00-00 Conductor pipe required 180 feet Minimum surface pipe required 280 feet per Alt. (2) Approved by: 5-26-92 This authorization expires: 5-26-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION

NOV 26 1991

Conservation Division Wichita Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

22 16 42W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing in the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Lee Banks (d/b/a Banks Oil Co.)
 LEASE Young
 WELL NUMBER 1-22
 FIELD unnamed

LOCATION OF WELL: COUNTY Greeley
 _____ feet from south/north line of section
1320
 _____ feet from east/west line of section
2640
 SECTION 22 TWP 16S RG 42W

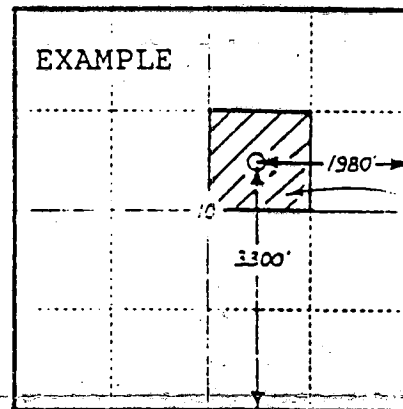
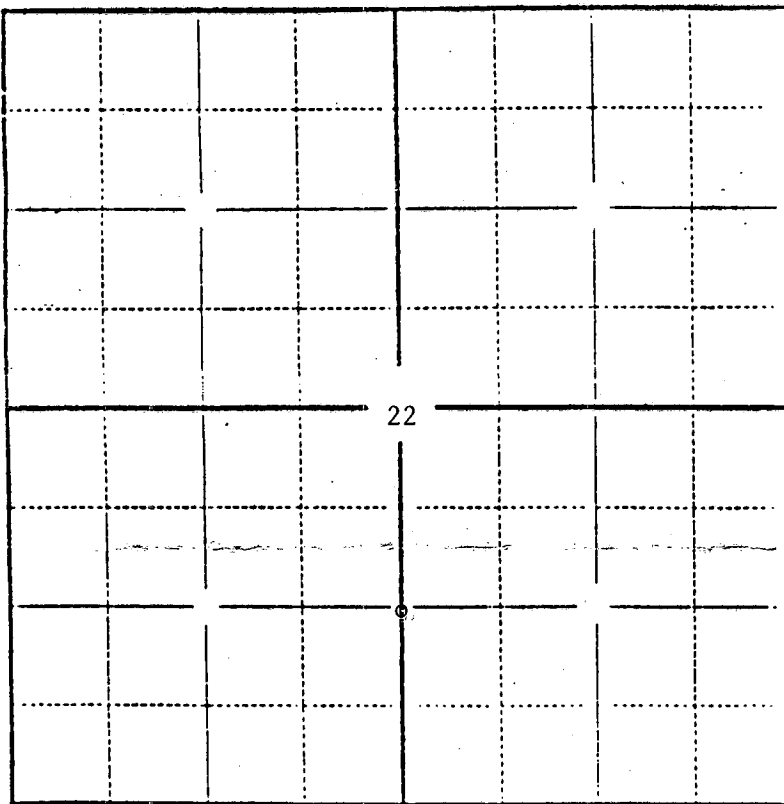
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40 or more
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER-BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



40
ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.