

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10 06 86 month day year

API Number 15- 071-20,427-00-00

OPERATOR: License # 3122
Name Vintage Petroleum, Inc.
Address 502 S. Main, Suite 400
City/State/Zip Tulsa, OK 74103
Contact Person C. A. Helms
Phone 918-592-0101

C SW SE Sec. 34 Twp. 17 S, Rg. 42
660 Ft. from South Line of Section
1980 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS

Nearest lease or unit boundary line 660 feet
County Greeley

Lease Name Harris Well # 1

Ground surface elevation 3819 feet MSL

Well Drilled For: Well Class: Type Equipment:
[X] Oil SWD Infield [X] Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl [X] Wildcat Cable

Domestic well within 330 feet: yes [X] no

Municipal well within one mile: yes [X] no

Depth to bottom of fresh water 200

Depth to bottom of usable water 1200 1400

Surface pipe by Alternate: 1 2 [X]

Surface pipe planned to be set 400

Conductor pipe required N/A

Projected Total Depth 5300 feet

Formation Morrow

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Oct. 3, 1986 Signature of Operator or Agent Rob Ramseyer, Agent for Operator Title Asst. Drilling Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. (X) 2

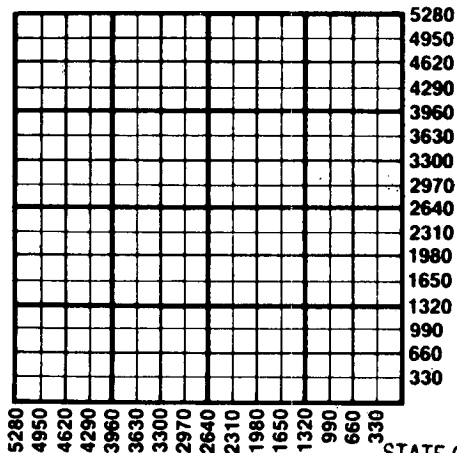
This Authorization Expires 4-3-87 Approved By PCH 10-3-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



**RECEIVED.** If an alternate 2 completion, cement in the production pipe from  
STATE CORPORATION COMMISSION any usable water to surface within 120 days of spud date.

**OCT 3 1986**  
**10-03-1986**  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238