

FOR KCC USE:

EFFECTIVE DATE: 11-17-91  
DISTRICT #  
SEA? ... Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

15-071-20552-0000

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 month 15 day 1991 year

SW/4 NE/4 NE/4 Sec 17. Twp 17... S. Rg 42... East  West

OPERATOR: License # 6593  
Name: Coastal Oil & Gas Corp.  
Address: 211 N. Robinson, Suite 1700  
City/State/Zip: Oklahoma City, Oklahoma 73102  
Contact Person: John D. Perry  
Phone: (405) 239-7031

1200 feet from South / North line of Section  
1200 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Greeley  
Lease Name: Wells Well #: 1-17  
Field Name: Wildcat

CONTRACTOR: License #: To be determined  
Name:

Is this a Prorated/Spaced Field? ... yes  no   
Target Formation(s): Morrow

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
 Gas ... Storage  Peel Ext. ... Air Rotary  
 OWD ... Disposal ... Wildcat ... Cable  
 Seismic; ... # of Holes ... Other

Nearest lease or unit boundary: 1200  
Ground Surface Elevation: 3875 feet MSL  
Water well within one-quarter mile: ... yes  no

If OWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Public water supply well within one mile: ... yes  no   
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 1825

Directional, Deviated or Horizontal wellbore? ... yes  no   
If yes, true vertical depth:  
Bottom Hole Location:

Surface Pipe by Alternate: 1  2   
Length of Surface Pipe Planned to be set: 250\*

Length of Conductor pipe required: None  
Projected Total Depth: 5300'  
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:  
... well  farm pond  other   
DWR Permit #: Farm Pond

Will Cores Be Taken? ... yes  no   
If yes, proposed zone:

AFFIDAVIT \* 250' surface pipe required

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/5/91.. Signature of Operator or Agent: [Signature] Title..Dist...Oper...Supt.....

FOR KCC USE:  
API # 15- 071-20552-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt.   
Approved by: [Signature]  
This authorization expires: 5-12-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

NOV 12 1991  
11-12-1991  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

12  
17  
42W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Coastal Oil & Gas Corp  
 LEASE Wells  
 WELL NUMBER 1-17  
 FIELD Wildcat

LOCATION OF WELL: COUNTY Greeley  
1200 feet from ~~south~~/north line of section  
1200 feet from east/~~west~~ line of section  
 SECTION 17 TWP 17S RG 42W

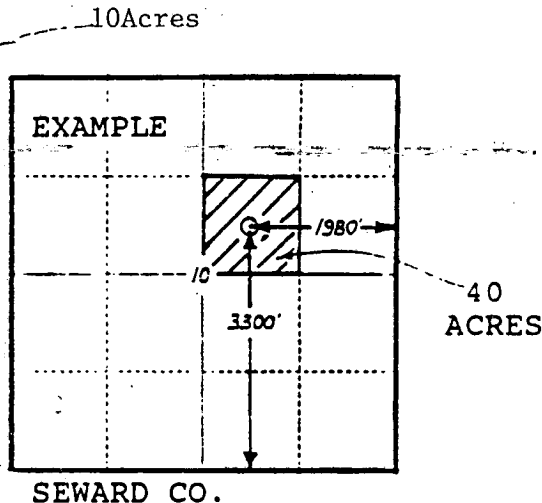
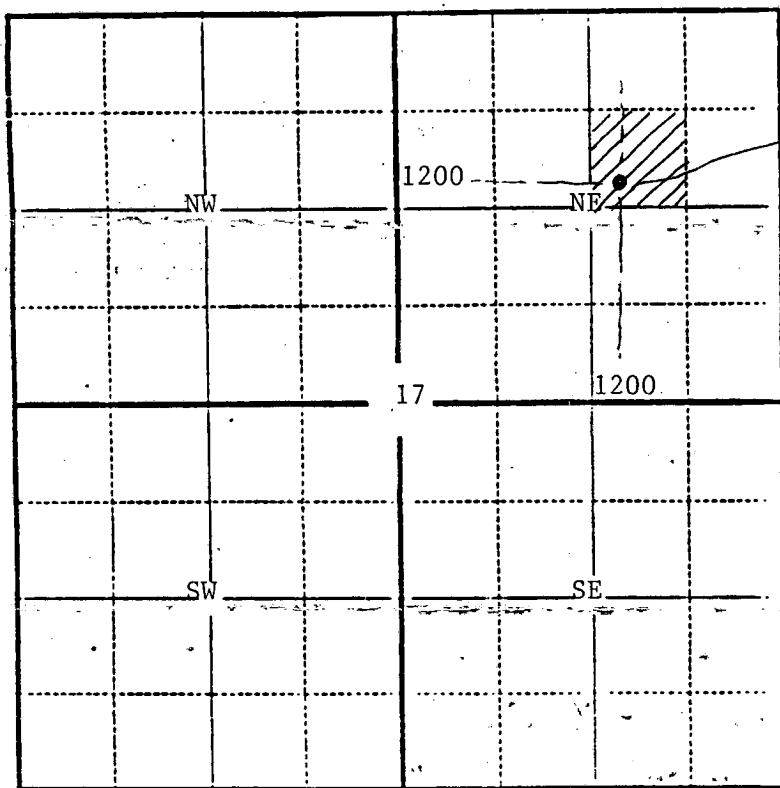
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE SW/4 NE/4 NE/4

IS SECTION X REGULAR or IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Greeley County

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.