15-071-20553-000

FORM 6-1 7/99 FORM MUST BE TYPED

14-91

EFFECTIVE DATE	7/	State of Kansa	<b>.</b>	FORM MUST BE SIGNE
DISTRICT #	MOTIC	E OF INTENTION	TO DRILL	ALL BLANKS MUST BE FILLE
SGA7Yes.X.No	Must be approved by the K.	.C.C. five (5)	days prior to commencing	ng well
			Spot	East
Expected Spud Date NCV	ember 25 1991		NW SE NW Sec	19 Twp 17 S, Rg 42 X West
month	day	year /		
		/	1450 fee	t from South / North line of Section
OPERATOR: License #	30775	[/	1450 fee	ot from South / North line of Section of from East (West line of Section
	urces, Inc.		IS SECTION REGULA	
Address: 216 16th St	reet, Suite 1250			n the Section Plat on Reverse Side
city/State/Zip: . Denvel	r. CO. 80202			
				Well #:1-19,
Phone: (303) 592-190	tterson.Shaw 05		Field Name: Wilde	at.
		/		ed Field? yes .X no
CONTRACTOR: License #:	unknown at this time	/	Target Formation(s).	Morrow
			Marget lages on units b	Morrow Soundary: 975
		• • • • • • • • • • • • • • • • • • • •	Regard Confees Clay-41	on: 3837 feet MSI
Well Drilled For.	Well Class: Type Equi			parter mile: yes .X no
wett biltted roi:	wett ctass: Type Equi	rpment:		
.X. Oil Enh Rec	todiala : V Mad I	/		l within one mile: yes .X. no sh water: 250
	Infield Air #	lotary	Depth to bottom of fres	sh water: 250  ble water: 1760  ste: 1 . 350 ft  Planned to be set: 350 ft
OWWO Disposal		Kotary	Depth to bottom of usac	ote water:+/
-		•	Surface Pipe by Alterna	ite: 1 .* 2
Seismic; # of Holes				
	***************************************		Length of Conductor pip	oe required: <del>:\\\\\\\</del>
If OWWO: old well informati			Projected Total Depth:	5200 ft
•				h.Mississippion Keyes
			Water Source for Drilli	
Comp. Date:	Old Total Depth	/		$\dots$ well $X$ $\dots$ farm pond $\dots$ other
		/		• • • • • • • • • • • • • • • • • • • •
Directional, Deviated or Ho		•	Will Cores Be Taken?:	yes no
If yes, true vertical depth	/=			
Bottom Hole Location				The state of the s
		<u>AFFIDAYIT</u>	•	
The understand beach, add				
101, et. seq.	rms that the drilling, com	pletion and ev	entual plugging of this	s well will comply with K.S.A. 55-
It is agreed that the follo	wing minimum requirements v	vill be met:		
•				
	ate district office prior t			_
	eved notice of intent to dri			
surface pipe shall I	be set through all unconsol:	idated material	a plus a minimum of 20	g cement to the top; in all cases feet into the underlying formation;
4. If the well is dry	hole, an agreement between	n the operator	and the district offic	e on plug length and placement is
necessary prior to	plugging;			
5. The appropriate dis	trict office will be notifi	ed before well	1 is either plugged or p	production casing is cemented in:
O. IF AN ALTERNATE II (	COMPLETION, PRODUCTION PIPE ALL CASES, MOTIFY DISTRICT O	SHALL BE CEME	ITED FROM BELOW ANY USAB	LE WATER TO SURFACE WITHIN 120 DAYS
I hereby certify that the s	.tatements made herein ere f	rue and to the	hest of my knowledge a	and helief.
		//a k		
Date: 11-18-91 si	ignature of Operator or Agen	t://.470		Title. President
	F00 K00 1107			KAN
	FOR KCC USE:		8	Z

API # 15-07/-20553 Conductor pipe required //one Minimum surface pipe required 270
Approved by: 20 //- 19-9/ Approved by: 🔎 🗘 This authorization expires: (This authorization void if drilling not started within

RECEIVED
USAS CORPORATION COMMISSION

REMEMBER TO:

Agent:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;

6 months of effective date.)

Spud date:

- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

LEASE     Kohn     1450       WELL NUMBER     1-19     1450       FIELD     Wildcat     SECTION       NUMBER OF ACRES ATTRIBUTABLE TO WELL     IS SECTION       QTR/QTR/QTR OF ACREAGE     -     -       CORNER     CORNER	TION REGULAR or X IRREGULAR FION IS IRREGULAR, LOCATE WELL FROM NEAREST BOUNDARY.  n corner used: NE NW X SE SW  acreage for prorated or spaced wells.)
WELL NUMBER 1-19  FIELD Wildcat  NUMBER OF ACRES ATTRIBUTABLE TO WELL IS SECTION  OTR/QTR/QTR OF ACREAGE CORNER  Section  PLAT  (Show location of the well and shade attributable (Show footage to the nearest lease)    1450'   O	feet from east west line of section  N 19 TWP 17S RG 42W  TION REGULAR or X IRREGULAR FION IS IRREGULAR, LOCATE WELL FROM NEAREST BOUNDARY,  n corner used: NE NW X SE SW  acreage for prorated or spaced wells.)
NUMBER OF ACRES ATTRIBUTABLE TO WELL IS SECTION OF ACREAGE CORNER  Section PLAT  (Show location of the well and shade attributable (Show footage to the nearest lease)    1450'   O	TION REGULAR or X IRREGULAR  TION IS IRREGULAR, LOCATE WELL FROM NEAREST  BOUNDARY,  n corner used: NE NW X SE SW  acreage for prorated or spaced wells.)
NUMBER OF ACRES ATTRIBUTABLE TO WELL IS SECTION OF ACREAGE IF SECTION OF ACREAGE CORNER Section PLAT (Show location of the well and shade attributable (Show footage to the nearest lease Show footage to the nearest lease	TION REGULAR or X IRREGULAR FION IS IRREGULAR. LOCATE WELL FROM NEAREST BOUNDARY.  n corner used: NE NW X SE SW  acreage for prorated or spaced wells.)
QTR/QTR/QTR OF ACREAGE  CORNER Section PLAT  (Show location of the well and shade attributable (Show footage to the nearest lease  Newsort Line Ltage Line	FION IS IRREGULAR, LOCATE WELL FROM NEAREST BOUNDARY.  n corner used: NE NW X SE SW  acreage for prorated or spaced wells.)
(Ne mes T Lease Line	
Ne mes T Leace Line	
Ne mes T Leace Line	•
Ne Ares T Lease Line	
TNE MIEST LEASE LINE	
The Mes T Lease Line	
The hies T Lease Line	EXAMPLE
LEASE LINE	
19 17S	7///
19 17S	G= /980
19 17S	10/2/2
	40
	3300' ACRES
	CELLINE CO.
	SEWARD CO.
	•
4 2 W	

## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.