

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 03- -90  
month day year

NW SW Sec 14 Twp 16 S, Rg 42 East  
 West

OPERATOR: License # 6417  
Name: Union Pacific Resources Company  
Address: P.O. Box 7 - MS 3407  
City/State/Zip: Fort Worth, Texas 76101-0007  
Contact Person: Joy L. Prohaska  
Phone: 817-877-7956

1400 feet from South line of Section  
4963 feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling

County: Greeley  
Lease Name: Baker 13-14 Well #: 1  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no

Target Formation(s): Morrow

Nearest lease or unit boundary: 330

Ground Surface Elevation: 3793 feet MSL

Domestic well within 330 feet: ... yes  no

Municipal well within one mile: ... yes  no

Depth to bottom of fresh water: 320'

Depth to bottom of usable water: 1850'

Surface Pipe by Alternate: ... 1  2

Length of Surface Pipe Planned to be set: .....

Length of Conductor pipe required: 350

Projected Total Depth: 5600

Formation at Total Depth: Morrow

Water Source for Drilling Operations:

IRRIGATION DITCH  well ... farm pond ... other

DWR Permit #: .....

Will Cores Be Taken?: ... yes  no

If yes, proposed zone: N/A

If OWD: old well information as follows: N/A  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: .....

**AFFIDAVIT**

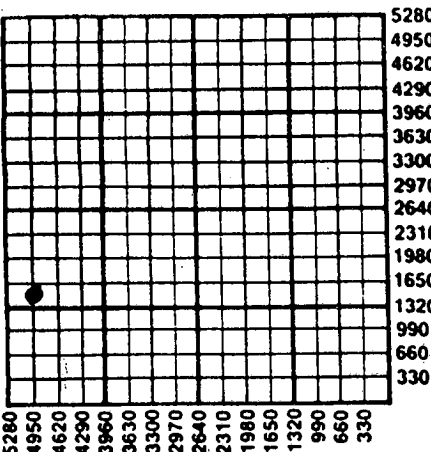
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03-23-90 Signature of Operator or Agent: Joy L. Prohaska Title: Regulatory Analyst



CONSERVATION DIVISION  
Wichita, Kansas  
MAR 27 1990  
STATE CORPORATION COMMISSION

FOR KCC USE:

API # 15-071-20,504-0000

Conductor pipe required NONE feet

Minimum surface pipe required 350 feet per Alt.  2

Approved by: DP 3-27-90

EFFECTIVE DATE: 4-1-90

This authorization expires: 10-7-90  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

14  
16  
42

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.