				fondlo	musjin 9/6/94
	FOR KCC USE:	İ			FORM C-1 7/91
	EFFECTIVE DATE: 3-21-94			15.0	71-20623 - FORM MUST BE TYPES
	DISTRICT 6 /		State of		
		ust he soneous	BUILT OF THE	ENTION TO DRILL	ALL BLANKS MUST BE FILLES
				e (5) days prior to come Spet	
	Expected Spud Date3	23	94	√NE NE NE	Sec Twp S, Rg $\frac{42}{X}$ West
	menth	day	year	· · · · · · · · · · · · · · · · · · ·	······································
	20941	,	•	330	feet from South / North line of Section
	OPERATOR: License # 30841	iii k das.	The.	330	feet from (East) / West line of Section
	Address: 410 17th St.	. Suite 2	300	IS SECTION X RE	SULAR IRREGULAR?
	City/State/Zip: Denver,	Colorado	80202	(MOTE - Lagran	1 41
Į	Centact Person: David I	illo		County: Gree	etey
	Phone: 303-893-1225	************	••••••	Field Name:Wilc	aley Well #: 1-14
		•••••		アプラリス 自動物会は しんしい 大会会会	acac -
	CONTRACTOR: License #:	30606	•	Is this a Proreted/:	Speced Field? yes .X. ne
	Name: Murfin Drilli	ng Compan	y, Inc.	<pre>iarget Formation(s);</pre>	MOTIOM
			•••••••••••••••••	Second Sunday Stand	t boundary: 330'
	Well Drilled For:	Well Class:	Type Equipment:	Water well within on	The state of the s
	¥		, , , , , , , , , , , , , , , , , , ,	A. L. 1	7.
		Infield	Mud Rotary	Depth to bottom of f	resh water: 250' 1900;
			Air Rotary	Depth to bottom of u	1900;
		.X. Wildcat	Cable	Surface Pipe by Alte	
		Other			pe Planned to be set: 300°
	Other		•••••••••••••••••••••••••••••••••••••••	Length of Conductor	pipe required: N/A
	If OWNO: old well information a			Projected Total Dept	h: 5300'
	Operator:	••••••	•••••		epth. Mississippian
	Well Name:	Old Total Day	*****************************	Water Source for Dri	
	,	ord lotal pep	ota		well' farm pond .X. other
	Directional, Deviated or Horizo	ntal wallborn	yes X	DWR Permit #:	
	If yes, true vertical depth:	***************	, , , , , , , , , , , , , , , , , , ,	Will Cores Be Taken?	
مرتبسيه	Sottom Hole Location			ii yes, proposed zone	<u> </u>
			AFEIDA	YIT	
	The undersigned becalv addisses	***		=: 	
	101, et. seq.	that the dril	lling, completion an	d eventual plugging of t	his well will comply with K.S.A. 55-
	It is agreed that the following	minimum requ	irements will be met	: ·	
	1. Notify the appropriate (2. A copy of the approved (3. The minimum amount of	notice of into	eme em dežil skali k		
	4. If the wall is dev bale	it through all	unconsolidated sete	rials plus a minimum of 2	ing cament to the top; in all cases I feet into the underlying formation;
	necessary prior to plum	nina.	or contract the obels	ter and two district off	ice on plug length and placement is
	5. The appropriate district	t office will	be notified before	well is either plugged er	production casing is camented in:
	OF SPUD DATE. IN ALL CA	ASES MOTTER 8	MATERIAL DEFINE	ENERTIES PROP RELOW ARY US	ABLE WATER TO SURFACE WITHIN 120 DAYS
	I hereby certify that the statem	ments made her	ein are true and to	the best of my knowledge	and halind
		ure of Operato		2110	
	e de la constant de l	ara of uperato	ROD ROD	Ramseyez	. Title Agent
		FOR KCC USE:	071-761-7		
	l	API # 15	071-20623-0	<u>0-00</u>	
	j	Hiniaum surf	eca pipe required 3	feet 00' feet per Alt. X @	
		Approved by:	CB 3-16-94		-
		This methodi	771 in and 9	-16-94	14

REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;

6 months of effective date.)

Spud date:

- File acreage attribution plat according to field promation orders;

(This authorization void if drilling not started within

- Notify appropriate district office 48 hours prior to workover or re-entry;

Agent:

- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

LEASE Schurr 330	ON OF WELL: COU				
330	reet from sou	18 N / N / P P P 1	1		
WELL NUMBER 1-14		feet from south north line of section 330 feet from east west line of section			
FIELD Wildcat SECTION	X TWP		ne of secti		
SECTION	TME	RG_			
NUMBER OF ACRES ATTRIDUTABLE TO WELL IS SECT	TION REGULA	? or 1	IRREGULAR		
	ION IS IRREGULAR	LOCATE WEL	ILREGULAR I. FROM NY ARY:		
CORNER	BOUNDARY		**************************************		
Section	corner used:	NE NW	SE SW		
PLAT	:				
(Show location of the well and shade attributable a	acreage for pror	ated or sp	aced wells.		
(Show footage to the nearest lease of	or unit boundary	line.)			
M					
	•		••		
330'			•		
	EXAMPLE				
	7///	7			
	Ç ý	/980:			
		4-1-1-			
			`-40		
	.3∞.		ACRES		
	SEWARD CO.				
	•				

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.