

FOR KCC USE:

EFFECTIVE DATE: 1-18-92

DISTRICT #

SGA? Yes  No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

15-071-20556-000

Expected Spud Date January 15, 1992 100' S <sup>Spot</sup> NE SE Sec 10 Twp 16S Rg 42 East West

OPERATOR: License # 05152 Name: Lee Banks d/b/a Banks Oil Company Address: 200 West Douglas, Suite 550 City/State/Zip: Wichita, Kansas 67202 Contact Person: Lee Banks Phone: 316-267-0783

1880 feet from South line of Section 330 feet from East line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: Greeley Lease Name: O'Dell Well #: 1-10 Field Name: unnamed

CONTRACTOR: License #: 30606 Name: Murfin Drilling Company

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Morrow, Mississippi Nearest lease or unit boundary: 330 Ground Surface Elevation: 3808 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary X Gas Storage Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 230 290 Depth to bottom of usable water: 1900

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 325 Length of Conductor pipe required: 0 Projected Total Depth: 5235 Formation at Total Depth: Mississippi

Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth: Bottom Hole Location:

Water Source for Drilling Operations: well farm pond X other DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Jan. 10, 1992 Signature of Operator or Agent: Title: owner

FOR KCC USE: API # 15-071-20,556-00-0 Conductor pipe required None feet Minimum surface pipe required 280 feet per Alt. #2 Approved by: Maw 1-13-92 This authorization expires: 7-13-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION JAN 10 1992 CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Handwritten notes and signatures on the right margin.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

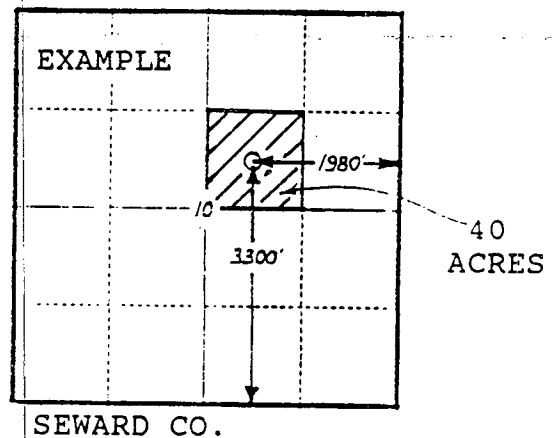
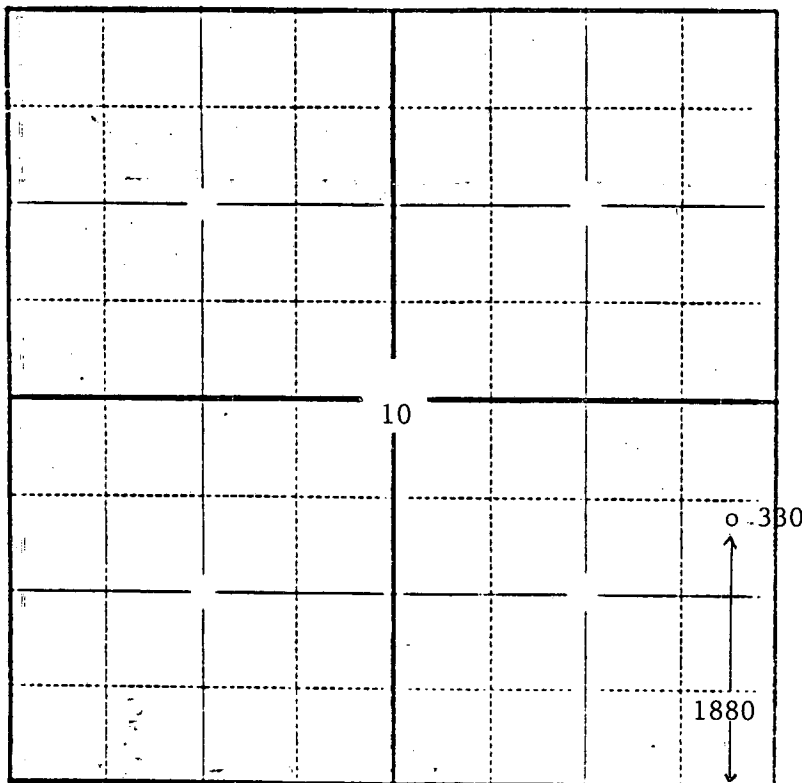
API NO. 15- \_\_\_\_\_  
 OPERATOR Lee Banks d/b/a Banks Oil Co., LOCATION OF WELL: COUNTY Greeley  
 LEASE O'Dell 1880 feet from south/~~north~~ line of section  
 WELL NUMBER 1-10 330 feet from east/~~west~~ line of section  
 FIELD unnamed SECTION 10 TWP 16S RG42W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40 <sup>or/</sup> more IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE E/2 - NE - SE **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.