

EFFECTIVE DATE: 8-4-91

NOTICE OF INTENTION TO DRILL

15-071-20545

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 5 1991

SE SE Sec 10 Twp 16 S, Rg 42 East West

OPERATOR: License # 6593
Name: Coastal Oil & Gas Corporation
Address: 211 N. Robinson, Suite 1700
City/State/Zip: Oklahoma City, OK 73102
Contact Person: John D. Perry
Phone: (405) 239-7031

330 feet from South line of Section
330 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: To Be Determined
Name:

County: Greeley
Lease Name: O'Dell Well #: 1-10
Field Name: Sidney

Well Drilled For: Well Class: Type Equipment:
Oil Inj Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes

Is this a Prorated Field? yes X no
Target Formation(s): Morrow
Nearest lease or unit boundary: 330
Ground Surface Elevation: 3815 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 250
Depth to bottom of usable water: 1810 1915
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 300\*
Length of Conductor pipe required: None
Projected Total Depth: 5200
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: well X farm pond other
DWR Permit #: Farm Pond
Will Cores Be Taken?: yes X no
If yes, proposed zone: \*DV tool to be set @ 1860'

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/29/91 Signature of Operator or Agent: A. E. Calarba Title: Dist. Operations Supt.

FOR KCC USE:
API # 15- 071-20,545-00-00
Conductor pipe required None feet
Minimum surface pipe required 285 feet per Alt. (2)
Approved by: [Signature] 7-30-91
EFFECTIVE DATE: 8-4-91
This authorization expires: 1-30-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE COMMISSION
JUL 30 1991
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

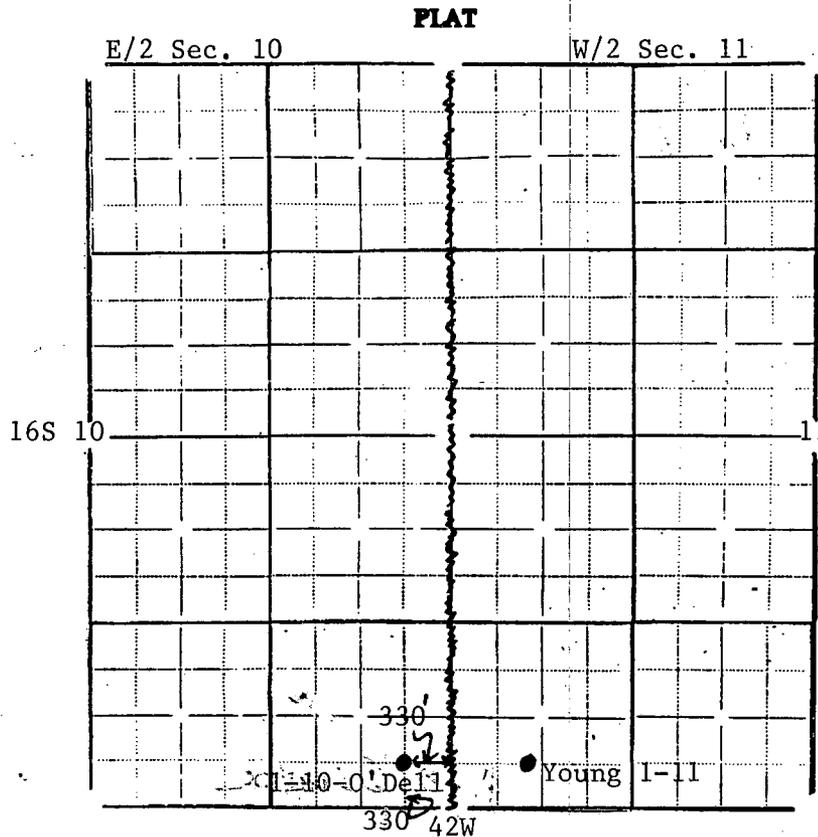
10 16 4200

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Coastal Oil & Gas Corp. LOCATION OF WELL:  
 LEASE O'Dell 330 feet north of SE corner  
 WELL NUMBER 1-10 330 feet west of SE corner  
 FIELD Sidney SE SE SE Sec. 10 T 16S R 42 E/W  
 COUNTY Greeley  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR     IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 DESCRIPTION OF ACREAGE SE/4 of SE/4 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent H. E. Colarke

Date 7-29-91 Title District Operations Supt.