

15-071-20499-0000

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

FORM C-1 12/88

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3/5/90

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3-5-90 month day year

NE NE NW Sec 8 Twp 16 S Rg 42 West

OPERATOR: License # 6033 Name: Murfin Drilling Company Address: 250 N. Water, Suite 300 City/State/Zip: Wichita, Ks, 67202 Contact Person: Scott Robinson Phone: 316-267-3241

4950 feet from South line of Section 2970 feet from East line of Section (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033 Name: Murfin Drilling Company

County: Greeley Lease Name: SLOAN Well #: 1-8 Field Name: unknown Wildcat

Well Drilled For: Well Class: Type Equipment: Oil Inj Infield Mud Rotary Gas Storage Pool Ext Air Rotary OAWO Disposal Wildcat Cable Seismic # of Holes

Is this a Prorated Field? yes X no Target Formation(s): Morrow Nearest lease or unit boundary: 330' Ground Surface Elevation: 3859 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 205 Depth to bottom of usable water: 1820 1750 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 350' Length of Conductor pipe required: Projected Total Depth: 5300' Formation at Total Depth: Mississippian Water Source for Drilling Operations: well farm pond X other DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

If OAWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

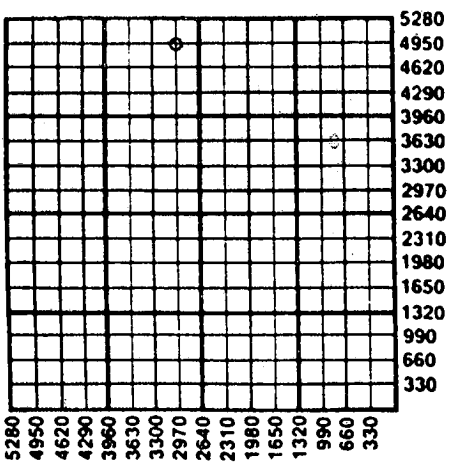
Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2-27-90 Signature of Operator or Agent: Todd Aikins Title: Geologist Agent



FEB 28 1990

CONSERVATION DIVISION

FOR KCC USE: API # 15- 071-20,499-00-00 Conductor pipe required NONE feet Minimum surface pipe required 320 feet per Alt. X(2) Approved by: B. H. G. 2/28/90 EFFECTIVE DATE: 3/5/90 This authorization expires: 8/28/90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

8 16 42

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.