SERIAL TERMANDE What he approved by the K.C. I five (5) days after to commencing well supported and the provided by the K.C. I five (5) days after to commencing well supported and the provided	EFFECTIVE DATE: 10-11-9	8	State of Ka	FORM NUST SE SIGNED
Expected Spud Sets October 10 1998 Set Set Set Top 16 8, Rg 42 Test Sed Jak Energy, Inc. Sed Jak Energy, In	DISTRICT #			
acceptators: License # 0.388.1 Name: Red. 38 k. ERRYDY. 105. 13 SETTION	SSA7 Yes X No	Must be approve	d by the K.C.C. five (5) days prior to commencing well
acceptators: License # 0.388.1 Name: Red. 38 k. ERRYDY. 105. 13 SETTION	Octob	oer 10	1008	Spot 60'W of 2 16 42 - East
SPERMINE Licence # .0358. 1050	expected sped sate	• • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	SW- Se RK. Sec Tup S, Rg X West
COPERATOR: Licenes # 0.3581. Hase: P.O. BOX FIRSTRY, INC. Hase: P.O. BOX FOR FIRSTRY, INC. City/State/Zip: Michita, KS. 67278. Contact Farene. Keyin fc. Bayis. Characteries. (Action fc. Bayis. Contact Farene. Keyin fc. Bayis. Contact Farene. Michita, Kc. All files a Proreated/paced Field? yes X no Larget Farenet for Michigance Field for yes X no Larget Farenet for Michigance Field for yes X no Larget Farenet for Michigance Field for yes X no Farene Farene fc. Act Farenes. Contact Farenes. Michitan fc. Bayis fc. Bayi	month	dey	year	330
Mame: Red. Jak. FRETON 18 ESCITION A REGULAR FLETON 18 MACHINET PLANT 18 SECTION A REGULAR FLETON 18 MICHITAL, KS. 62228. County: Regeley. Countact Person: Keyin, C., Davis. Phone: (316). 652-7373. Flote Name: Mildidat. Murfin Drilling Co. Remon Murfin Drilling Co. Mame Murfin Drilling Co. Mame Type Equipment: Melt Drilled For: Well Class: Type Equipment: Melt Drilled For: Well Class: Type Equipment: Melt Drilled For: Infield A. Mad Rotary Gas Storage Peel Est. Air Rotary ONO O Disposal Multicat Cable Sensites: or Helse Other O	0358	1	/	1050
Address:	Name: Red (Dak Energy.	Inc.	TR RECTION X PECH AP TREES HORE LINE OF SECTION
context Person. (ACVA) C. DAVAS. Context Person. (ACVA) C. DAVAS. Phone: (316) 652-737.3. CONTRACTOR. License s. 306065				
CONTRACTOR: (216) 652-7373. Phone: (316) 652-7373. CONTRACTOR: Licenes 5: 30606r Same: Murfin Drilling CO. Base: Storage Pool Ext. Af Retary DoyNo Stopase: Multideat Cable Defend to better aughly well within one mile: yes X no Public water supply well well water supply well well well				
Phone: (316).652-7373. Field Home:	Contact Person:Kevil	n.C Dav.i.s	• • • • • • • • • • • • • • • • • • • •	Lease Name: Sell Well #: 1-2
CONTRACTOR. License 9, 306.06. Rems: Murfin Drilling Co. Houring Print Drilling Co. Houring Drilling Co. H	Phone:(316.).652-7373	• • • • • • • • • • • • • • • • • • • •	Field Name:
Means: Murfin Drilling Co. Well Drilled For: Well Cleas: Type Equipment: All Surface Elevation: 330! feet MSI. Well Drilled For: Well Cleas: Type Equipment: All Surface Elevation: 330! feet MSI. Act well within one-quester site: yes no Public veter supply well within one-site: yes no Depth to bottom of vessite veter: 1870. Sainsic: # of Moles Other	***	306065 55455	for Co	
Well Drilled For: Well Class: Type Equipment: Mater well within one-quarter site: yes no Public water supply well within one site: yes no Public water supply well water supply w	CONTRACTOR: License #:	in Drilling		Terget Formation(a):Mississippian
Well prilled For: Well Class: Type Equipment: Mater well within one-quarter size: yes no public water supply well within one-disc. yes no public water supply well within one size. yes no public water supply well within one size. yes no path to betteen of fresh water:	HAMO:			Nearest lease or unit boundary:320
Public vater supply well within one sile:	Well Deilled Son	Hall Class	Toma Carolina and	
See Storage Poel Ext. Air Rotary Depth to bottom of great water: .250	well willed for:	WOLL LLASS:	Type Equipment:	
ONNO Disposal X Wildest Cable Seissic: # of Noles Other Othe	T.X Oil Enh Rec	Tinffeld	X Hud Rotary	
ONNO Staposal X Videat Cable Seismic; # of Noles Other Cher Length of Surface Pipe Planned to be set; # 30 Length of Conductor pipe required:				
Other Other Length of Surface Pipe Planned to be set; 33.0 Other Other Length of Conductor pipe required: NAA 6 Projected Total Depth: 52.00 Departor: Formation at Total Depth: MSS3SS1DPLAD. Well Name: Vater Source for Drilling Operations: Comp. Date: Old Total Depth Well of Total Depth Well (Cores Be Taken?: yes X no Will Cores Be Ta			•	Surface Pipe by Alternate: 1 × 2 /
Length of Conductor pipe required:				teneth of Sundana Bina Binanad to be act. 35U
Operator: Operator: Veil Mame: Comp. Date: Old Total Depth Directional, Deviated or Morizontal wellbore? Directional, Deviated or Morizontal well well well farm pond other Directional, Deviated or Morizontal Direction or Morizontal Direction or Morizontal Direction or Dire				Length of Conductor pipe required:!///
Well Name: Comp. Date: Old Total Depth DWR Permit #: Will Cores Be Taken7: If yes, true vertical depth: AFFIDAVII The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. 1. Retify the appropriate district effice prior te spudding of well; 2. A copy of the appropriate district office prior te spudding of well; 3. The uninsum senut of surface pipe as specified below shall be set by circulating cament to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; the well is dry hele, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district effice will be netified before well is either plugged or production casing is camented in; of SUD BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CHEMITING. I hereby certify that the statements made herein are true sidt to the best of my knowledge and belief. FOR KCC USE: Office on plug length and placement is plus and plus of the statements made herein are true sidt to the best of my knowledge and belief. FOR KCC USE: Office on plug length and placement is plus and plus of the p				Projected Total Depth:5200
Dur Permit #: Dur Dur Permit #: Dur				
Birectional, Deviated or Norizontal wellbors? yes no Will Cores Be Takent: yes .X. no If yes, true vertical depth: If yes, proposed zone: Bottom Hole Location. AFFIDAVII The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district effice prior to spudding of well; 2. A copy of the appropriate district effice prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district effice will be netified before well is either plugged or production casing is commented in; 6. If AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMESTED FROM BELOW ANY URABLE MATER TO SURFACE MITHIN 120 DAYS- OF SPUD BATE. IN ALL CASE, MOTIFY DISTRICT OFFICE PRIOR TO ANY CHEMETIME. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. POR KCC USE: Approved by: Approved by: Approved by: Approved by: Approved by: Approved by: Agent: BENERIER TO:				
Directional, Deviated or Horizontal wellbors? yes no If yes, true vertical depth:	comp. Date:	Old Total Dep	th	well farm pond other
If yes, true vertical depth:	Directional, Deviated or Nor-	izantal wallbaca	2 400 / 00	Util Came De Takant
AFFIDAVII The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be netified before well is either plugged or production casing is camented in; 6. If AM ALTERIAR II COMPLETION, PRODUCTION PIPE SHALL BE CEMEBUTE FROM SELOW ANY USABLE WATER TO SUFFACE WITHIN 120 DAYSOF SPUB BATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true spid to the best of my knowledge and belief. Date: 10/2/98	If yes, true vertical depth:			
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6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL SE CEMENTED FROM SELOW ANY USABLE MATER TO SURFACE WITHIN 120 DAYS- OF SPUB BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY COMPITING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/2/98 Signature of Operator or Agent. FOR KCC USE: 071-20650000 API # 15- Conductor pipe required NONE feet per Alt. X(2) Approved by: 1K 0-6-9K This authorization expires: 4-6-9K (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	necessary prior to pi	ote, an agreeme .ugging:	nt between the operat	or and the district effice on plug length and placement is
OF SPUB BATE. IN ALL CASES, MOTIFY BISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/2/98. Signature of Operator or Agent FOR ECC USE: 071-206950000 API # 15- Conductor pipe required NONE feet Hinimum surface pipe required 70 feet per Alt. X(2) Approved by: 1K 0-6- (This authorization expires: 4-6- (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	5. The appropriate distr	ict office will	be netified before we	ll is either plugged or production casing is cemented in;
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/2/98 Signature of Operator or Agent. FOR KCC USE: 071-20695000 API # 15- Conductor pipe required NONE feet Minimum surface pipe required 770 feet per Alt. X(2) Approved by: JK 0-6-06 This authorization expires: 4-6-9 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	OF SPUD DATE. IN ALL	MPLETION, PRODUC . CASES. MOTIFY	TION PIPE SHALL BE CEN DISTRICT OFFICE PRICE	ENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
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6 months of effective date.) Spud date: Agent:				
6 months of effective date.) Spud date: Agent:		Minimum surt	face pipe required	Toot per Alt. X(2) OALD S DO L
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6 months of effective date.) Spud date: Agent:	•	This authori	ization expires: 4	-6-98 - SM
RENEMBER TO:	·	(This author	rization void if drill	ing not started within
RENEMBER TO:				
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- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

Hail to: Conservation Division, 200 Colorado Borby Building, 202 W. First St., Wichita, Kansas 67202-1286.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side the form. If the intented well is in a prorated or spaced field complete the plat beli showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries (the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundarie of the proposed acreage attribution unit for oil wells.

QIR/Q	TR/QTR	OF A	of the	well an	od shade	PL	IS SE IF SEC CORNE Section	CTION X TION IS R BOUNDA	REGUIA RY. r used:	LAR or R. LOCAT	IRREGUL TE WELL FROM N	AR NEARE
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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. l section, l section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and
- 3) the distance to the nearest lease or unit boundary line.