

EFFECTIVE DATE: 6-23-92

State of Kansas
NOTICE OF INTENTION TO DRILL

15-071-20564-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT #
SSA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 22, 1992
month day year

Spot
V C. SE. SE. NW. Sec. 1... Twp 16. S, Rg 42. X East
West

OPERATOR: License # 05152
Name: Lee Banks, d/b/a Banks Oil Co.
Address: 200 W. Douglas, Suite 550
City/State/Zip: Wichita, Kansas 67202
Contact Person: Lee Banks
Phone: 316-267-0783

2970 feet from South line of Section
2970 feet from East line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Greeley
Lease Name: Wimberly Well #: 1
Field Name: wildcat
Is this a Prorated/Spaced Field? yes X no
Target Formation(s) Morrow-Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: 377.1 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 220-290'
Depth to bottom of usable water: 1950
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 340
Length of Conductor pipe required: -0-
Projected Total Depth: 5250
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
well farm pond X other
DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

CONTRACTOR: License #: 30606
Name: Murfin Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth
Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: June 15, 1992 Signature of Operator or Agent: Title: owner

FOR KCC USE:
API # 15-071-20564-0000
Conductor pipe required None feet
Minimum surface pipe required 310' feet per Alt. X(2)
Approved by: C.B. 6-18-92
This authorization expires: 12-18-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 17 1992

CONSERVATION DIVISION
WICHITA, KS

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorations orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

1
16
42

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing in the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR 05152
 LEASE Wimberly
 WELL NUMBER 1
 FIELD wildcat

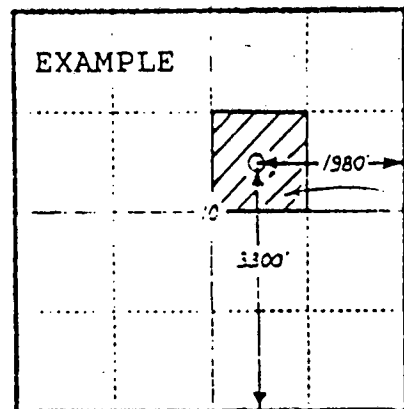
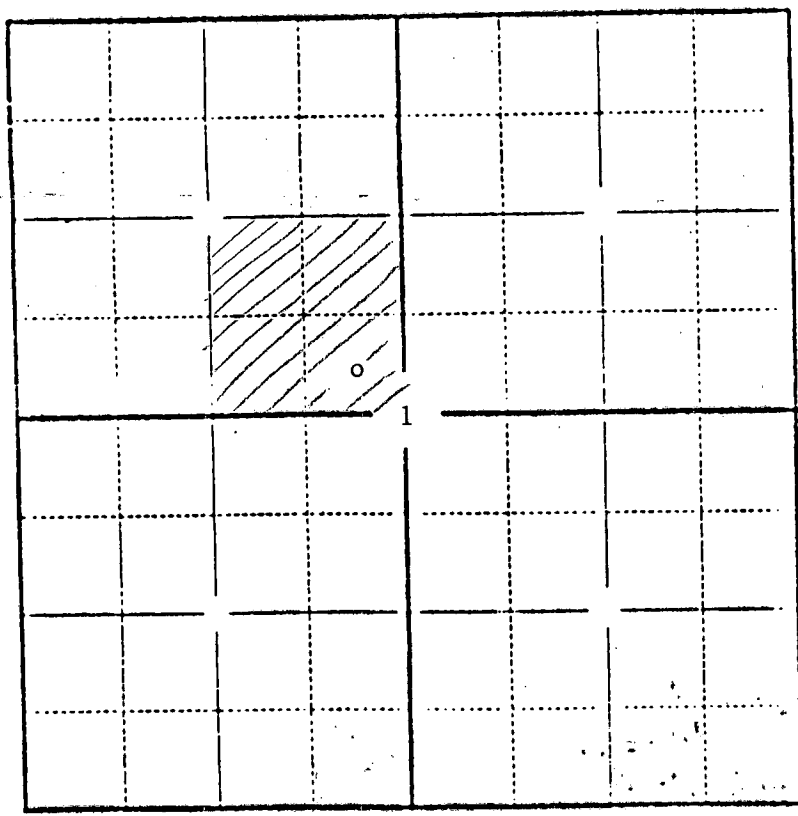
LOCATION OF WELL: COUNTY Greeley
2970 feet from south/north line of section
2970 feet from east/west line of section
 SECTION 1 TWP 16S RG 42W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40/more or less
 QTR/QTR/QTR OF ACREAGE SE - SE - NW

IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



40 ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.