

MAIL TO: MURFIN  
DRLO.

FORM C-1 7/9

FOR KCC USE:

EFFECTIVE DATE: 9-19-94

DISTRICT #  
SCA? Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

15-071-20633-0000

FORM MUST BE TYPE  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 15, 1994  
month day year

OPERATOR: License # 31227  
Name: Zinn Petroleum Company  
Address: 1200 Smith, Suite 2910  
City/State/Zip: Houston, TX 77002  
Contact Person: Clendon B. Caire  
Phone: (713) 655-9521

330 feet from North line of Section  
100' feet from West line of Section  
IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Greeley  
Lease Name: Wimberly (Unit) Well #: 2  
Field Name:

CONTRACTOR: License #: 30606  
Name: Murfin Drilling Company, Inc.

Is this a Prorated/Spaced Field? yes XX no  
Target Formation(s): Morrow/Miss  
Nearest lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:

XX Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal XX Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Ground Surface Elevation: 3791 feet MSL  
Water well within one-quarter mile: yes XX no  
Public water supply well within one mile: yes XX no

If OWD: old well information as follows:

Operator:  
Well Name:  
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 250' 290'  
Depth to bottom of usable water: 1940'

Surface Pipe by Alternate: 1 XX 2  
Length of Surface Pipe Planned to be set: (350') 310'

Length of Conductor pipe required: none  
Projected Total Depth: 5250'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
... well XX farm pond ... other

Directional, Deviated or Horizontal wellbore? yes XX no

DWR Permit #:  
Will Cores Be Taken? yes XX no

If yes, true vertical depth:

If yes, proposed zone:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 13 SEP 1994 Signature of Operator or Agent: [Signature] Title: AGENT FOR OPERATOR

FOR KCC USE:  
API # 15- 071-20633-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 310' feet per Alt. ① X  
Approved by: CB 9-14-94  
This authorization expires: 3-14-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

09-13-94  
RCAP

16  
42

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Zinn Petroleum Company  
 LEASE Wimberly (Unit)  
 WELL NUMBER #2  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY Greeley  
 \_\_\_\_\_ feet from south/north line of section  
330  
 \_\_\_\_\_ feet from east/west line of section  
560  
 SECTION 1 TWP 16S RG 42W

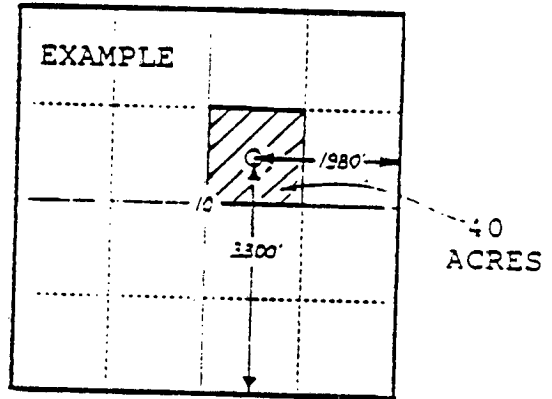
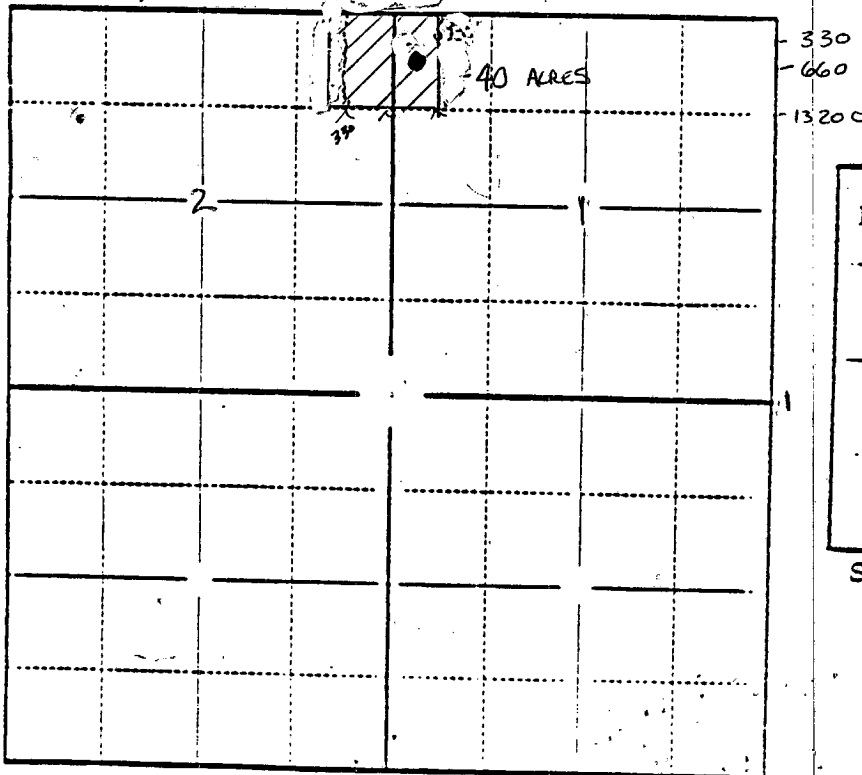
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE W/2 - W/2 - NW/4  
 \_\_\_\_\_ of Sec. 1  
 and \_\_\_\_\_ E/2 E/2 NE/4  
 \_\_\_\_\_ of Sec. 1

IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: 1 NE 16 NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**RECEIVED**  
 KANSAS CORPORATION COMMISSION

SEP 13 1994

CONSERVATION DIVISION  
 WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.