

### Kansas Corporation Commission Oil & Gas Conservation Division

1063626

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32/10	API No. 15 - 15-207-27887-00-00
Name: Laymon Oil II, LLC	Spot Description:
Address 1: 1998 SQUIRREL RD	SE_SE_NE_SE Sec. 17 Twp. 24 S. R. 16 ▼ East West
Address 2:	
City: NEOSHO FALLS State: KS Zip: 66758 + 7124	Feet from ✓ East / ☐ West Line of Section
Contact Person: Michael Laymon	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 963-2495	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #_32710	County: Woodson
Name: Laymon Oil II, LLC	Lease Name: Shepard Well #: 4-11
Wellsite Geologist: None	Field Name:
Purchaser:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1076 Kelly Bushing: 1081
✓ New Well Re-Entry Workover	Total Depth: 1120 Plug Back Total Depth:
✓ Oil         WSW         SWD         SIOW           Gas         D&A         ENHR         SIGW           OG         GSW         Temp. Abd.           CM (Coal Bed Methane)         Cathodic         Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: 40 Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: 40  feet depth to: 0 w/ 10 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	reet depth to:w/sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: 0 ppm Fluid volume: 80 bbls  Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR	County: Permit #:
O7/25/2011 O7/26/2011 O8/15/2011	:
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I VII III Approved by: Deanna Garrisor Date: 109/21/2011

Side Two



Operator Name: Laymon Oil II, LLC Well #: 4-11 Lease Name: Sec. 17 Twp. 24 County: Woodson INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes **√** No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes **✓** No Attached Attached Attached ✓ No Cores Taken Yes Electric Log Run ✓ Yes No Electric Log Submitted Electronically ✓ Yes No (If no, Submit Copy) List All E. Logs Run: Gamma Ray Neutron CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Lbs. / Ft. Setting # Sacks Purpose of String Type of Type and Percent Drilled Set (In O.D.) Depth Cement Used Additives Surface 10.2500 8.6250 24 40 Portland 10 Production 6.1250 2.8750 6.7 1105 common 150 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate \_ Protect Casing . Plug Back TD . Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes ☐ No 1.0000 1042 Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Bbis. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Vented Sold Used on Lease Commingled (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

Form	ACO1 - Well Completion	
Operator	Laymon Oil II, LLC	
Well Name	Shepard 4-11	
Doc ID	1063626	

# Tops

Name	Тор —	
A CONTRACT OF THE PARTY OF THE		Datum
Soil	0	22
Shale & Lime	22	660
Big Shale	660	820
Shale & Lime	820	989
Black Shale	989	994
Lime	994	997
Black Shale	997	999
5' Lime	999	1003
Black Shale	1003	1005
Upper Squirrel Sand	1005	1012
Shale	1012	1044
Lower Squirrel Sand	1044	1057
Shale	1057	1120

## Locally Owned and Operated Courtesy" - "Quality" - "Service"

# <u>*</u>	paymon		KLEIN LUMBER MADISON & WALNUT OLA, KANSAS,BILLING ADDRESS	$\mathcal{M}$	arch.	19	11_
ivered To	d		Loaded By		uled By		
UANTITY		DESCRIPTIO	N	FEET	PRICE	TOTAL	
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4-10 East JR Lewis 10 Dhs. 4-10 7-11 East &R Lewis 10 sks. 3-11 East JR Lewis 10 sks 7-11 East JR Lewis 10 RAS 10 Dacks 13.11 D. Glave 10 Deeles 15-11 D. Glenn 10 Dacks M Laymon 1-11 Drisier 13-11 10 packs 10 Dacks Drisier 14-11 Rice 1-11 10 Dacko 10-11 East &R Louis 10 Dacks 11-11 East gR Lewis 10 DKS. 12-11 East JR Leurs 10 Dacks 13-11 East JR Leurs 10 Dacks ILL-11 East OR Leins 10 sks.

East JR Leura 16-11-108 Shepard 1-11 10 packs Shepard 2-11 10 Dacks 1D Racks. Shopand 3-11 Shipand 4-11 10 Dacks.

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



10005 LAYMON DIE II. L.L.C. 1998 SOUTRREL RD.

NEOSHO FALLS KS

CONDITIONS

CONDITIONS:

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, settler assumes no responsibility for damages in any manner, to sidowalks, readways, driverways, buildings, tross shrubbery, etc., which are alt customers risk. The maximum altotted time for unfooding trucks is 5 manufas per yair. A charge will be made for holding trucks longer. This concrete contains coursed water contains coursed water contains coursed water contains course is added at preserved as the contains contains course from the preserved water contains for sitength or mix indicated. We do not assume responsibility for strength set when water is added at preserved as the preserved as strength tast when water is added at customer's request. NOTICE TO OWNER

Fallure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

LA1/22 LAYMON DILIWELL# SHEPARD 4-11 54 W TO CHAIL IN TO 150TH MOF 1607H A LITTLE W SD LOOK 4. BATE WITH HAY MEADON C RIG

		, bin/36	et et 1, itera (Mai et 1). 1, z eta - Mara II.	VAILS	CENTEN, KS 66	743	
TIME	FORMULA	LOAD SIZE	YARDS ORDERED 🎄		DRIVER/TRUCK "		PLANT/TRANSACTION #
03:02:08p		15.00 vd	15.00 pd	0, CO	34	0.00	
DATE		, LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
V7(E-I)	nds:		5.00 ye	17701	6/yd 70.0	4.00 10	29676
Contains Portland Cement. CAUSE BURINS: Avoid Co	WARNING ING TO THE SKIN AI Wear Rubbar Boots and Gloyes. Pf meet With Eyes and Protonged Co Rush Thoroughly With Water, it In I AWAY.	HOLONGED CONTACT MAY. Intact With Skin, In Case of	PROPERTY DAMAGE RELEASE  ITO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURS LINE;  Dear Customer The driver of the muck in presenting this RELEASE to you for your signature is of the option, that the size and weight of his truck may possibly cause demange to the promoter ancies adjourn property it is placed the material but allowed when you desire it. It is during to that you make you was to hap you in every way that we can but in order to do mid the driver is expressed in the you don't be RELEASE Reforming him and			is Detrimental to Concr Ided By Request/Author	

CONCRETE IS & PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER LIPCAL LEAVING the PLANT, ANY CHANGES OR CANCELLATION OF CRIGINAL INSTRUCTIONS MUST DE TELEPHONED to the OFFICE BEFORE LOADING STARTS

The undersigned promises to pay at most, broading reasonable attorneys less, incured it coensing

All accounts not paid within 30 days of delyary will bear interest at the rate of 24% per arrears. Not Responsible for Reactive Appregute or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be obtacted on all Rosumed Checks. Excess Delay Time Charged @ \$507-79.

Our was to help you in every way that we can but in order to do this Our wish to help you in every very that we can job in robust to do my the driver is received in the you don't be RELEASE inferring him and the supplier from any responsibility from any durings that may room to the precises smaller adjacent property, jouddings, solemats, driveways, cuttins, sed, by the othersy of this masters, and in any you also agree to help than remove much from the wheels of his venicle so that he will not then the public creek Further, as additional consideraton, the underlighted agrees to indemnify and hold harmless the times of the most and this supplier for any and all damage to the premises and/or adjacest property exict may be calmed by anyone to have seen out of dealersy of this order.

SIGNED

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARRING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURS LINE

QUANTITY DESCRIPTION: UNIT PRICE EXTENDED PRICE 45.00 WELL. WILL IT SACKS PER INTO 15.00 75.00 1140.00 TRUKHUS TENTE TOUS CHARGE 50.00 100.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDE	R TEST TAKEN	TIME ALLOWED	
LEFT PLANT	ARRIVED JOB		2. SLOW POUR OR PUMP 7. 3. TRUCK AHEAD ON JOS 8.	TRUCK BROKE DOWN ACCIDENT CITATION OTHER		ubTotal \$ 1240.00 ex % 7.300 90.52 etal \$ 1330.52
3-26	Z VA	START UNLOADING	5 ADDED WATER		TIME DUE	ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2
						GRAND TOTAL