



KANSAS CORPORATION COMMISSION 1063621  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 + \_\_\_\_\_  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
08/15/2011    08/17/2011    08/17/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-091-23521-00-00  
Spot Description: \_\_\_\_\_  
NE SW SE SE Sec. 16 Twp. 14 S. R. 22  East  West  
508 Feet from  North /  South Line of Section  
731 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: Wise Well #: AI-3  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: 1041 Kelly Bushing: 1041  
Total Depth: 957 Plug Back Total Depth: 915  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 947  
feet depth to: 0 w/ 132 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 20 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 09/21/2011



1063621

Operator Name: Altavista Energy, Inc. Lease Name: Wise Well #: AI-3  
 Sec. 16 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>882</td> <td>+159</td> </tr> </table>	Name	Top	Datum	Bartlesville	882	+159
Name	Top	Datum					
Bartlesville	882	+159					

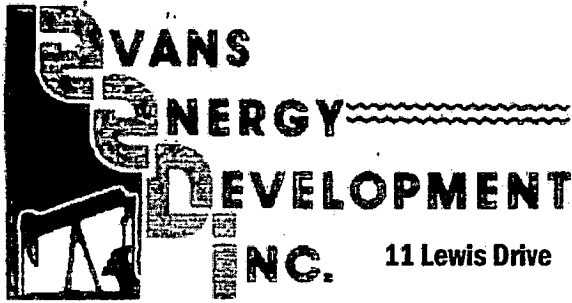
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	6	NA
Production	5.625	2.875	6	947	50/50 Poz	132	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	882-892 - 31 perfs - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Wise # AI-3

API # 15-091-23,521

August 15 - August 17, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
3	sandstone	8
60	shale	68
3	lime	71
7	shale	78
16	lime	94
9	shale	103
4	lime	107
14	shale	121
13	lime	134
24	shale	158
13	lime	171
4	shale	175
47	lime	222
30	shale	252
8	lime	260
19	shale	279
6	lime	285
5	shale	290
11	lime	301
42	shale	343
10	lime	353
2	shale	355
45	lime	400 base of the Kansas City
194	shale	594
6	lime	600
35	shale	635
3	lime	638
42	shale	680
4	lime	684
56	shale	740
5	lime	745
131	shale	876

1	lime	877
5	shale	882
2	lime	884
6	broken sand	890
2	silty shale	892
5	shale	897
5	grey sand	902
3	silty shale	905
52	shale	957 TD

Drilled a 9 7/8" hole to 21.2'

Drilled a 5 5/8" hole to 957'

Set 21.2' of 7" surface casing cemented with 6 sacks of cement.

Set 947' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 baffel, and 1 clamp.

	Core Times	
	<u>Minutes</u>	<u>Seconds</u>
884		48
885		48
886	1	11
887		55
888		51
889	1	0
890		44
891		38
892		38
893		39
894		3
895		41
896		33
897		21
898		24
899		32
900		22
901		22
902		40



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 243630

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Invoice Date: 08/25/2011      Terms: 0/0/30,n/30      Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

WISE A-J-3  
32781  
SE 16 14 22 JO  
08/17/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	132.00	10.4500	1379.40
1118	PREMIUM GEL / BENTONITE	222.00	.2000	44.40
1111	GRANULATED SALT (50 #)	255.00	.3500	89.25
1110A	KOL SEAL (50# BAG)	660.00	.4400	290.40
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	947.00	.00	.00
505 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
578 MIN. BULK DELIVERY	1.00	330.00	330.00

=====  
Parts: 1875.28    Freight: .00    Tax: 141.12    AR    3665.40  
Labor: .00    Misc: .00    Total: 3665.40  
Sublt: .00    Supplies: .00    Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 32781

LOCATION Okhawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/17/11	3244	Wisc # A-J-3	SE 16	14	22	JO
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
Mailing Address			506 F.FEMAD Safety Mdr			
CITY STATE ZIP CODE			495 CASKEN CIC			
Wellsville KS 66092			505/1106 ARLMCD			
			548 DERMAS DM			

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 960' CASING SIZE & WEIGHT 2 1/8 EUE  
 CASING DEPTH 949' DRILL PIPE Baffle @ TUBING 9 1/2" OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING Plug + 31'  
 DISPLACEMENT 5.32 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish circulation. Mix + Pump 1/2 Gal ESA 41 + 1/2 Gal HE 100  
Polymer flush. Mix + Pump 132 sks 50/50 Por Mix Cement 28  
Gal 5% Salt 5# Kal Seal Per Sack. Cement to Surface. Flush  
pump + lines clean. Displace 2 1/2" Rubber plug to Baffle  
in casing w/ 5.32 BWC Fresh Water. Pressure to 800 PSI  
Release pressure to set float valve. Shut in casing

Evans Energy Dev. Inc. (Kenny) Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	975 <sup>00</sup>
5406	30 mi.	MILEAGE	495	120 <sup>00</sup>
5402	947	Casing footage		NIC
5407	Minimum	Ton Miles	548	330 <sup>00</sup>
5501C	2 hrs	Transport	506/1106	224 <sup>00</sup>
1124	132 sks	50/50 Por Mix Cement		1379 <sup>40</sup>
1118	222#	Premium Gel		44 <sup>40</sup>
1111	255#	Granulated Salt		89 <sup>25</sup>
1110A	660#	Kal Seal		290 <sup>40</sup>
4402	1	2 1/2" Rubber Plug		28 <sup>00</sup>
1143	1/2 Gal	ESA-41		20 <sup>30</sup>
1401	1/2 Gal	HE 100 Polymer		23 <sup>63</sup>
			7.5258	SALES TAX
				ESTIMATED
				TOTAL

# 243630

Revin 3737 AUTHORIZATION Co Rep by Phone TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.