



KANSAS CORPORATION COMMISSION 1063851  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009  
 Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5030  
 Name: Vess Oil Corporation  
 Address 1: 1700 WATERFRONT PKWY BLDG 500  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67206 + 6619  
 Contact Person: Casey Coats  
 Phone: (316) 682-1537  
 CONTRACTOR: License # 6039  
 Name: L. D. Drilling, Inc.  
 Wellsite Geologist: Roger Martin  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>07/14/2011</u>	<u>07/22/2011</u>	<u>07/23/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21711-00-00  
 Spot Description: C E/2 NE NW NWSENE  
NW SE NE NW Sec. 2 Twp. 22 S. R. 24  East  West  
840 Feet from  North /  South Line of Section  
2260 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Hodgeman  
 Lease Name: Mothes Well #: 6  
 Field Name: \_\_\_\_\_

Producing Formation: Mississippi Dolomite  
 Elevation: Ground: 2434 Kelly Bushing: 2439  
 Total Depth: 4694 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 418 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content: 14900 ppm Fluid volume: 875 bbls  
 Dewatering method used: Hauled to Disposal  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Cheyenne Oil Service Inc.  
 Lease Name: Snodgrass SWD License #: 7146  
 Quarter SW Sec. 17 Twp. 17 S. R. 23  East  West  
 County: Ness Permit #: D28310

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: Deanna Garrison Date: 09/22/2011



1063851

Operator Name: Vess Oil Corporation Lease Name: Mothes Well #: 6  
Sec. 2 Twp. 22 S. R. 24  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
Electric Log Submitted Electronically  Yes  No  
(If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
see attached

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	24	418	Class A	300	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate	-			
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GENERAL INFORMATION	
NAME	
ADDRESS	
CITY	
STATE	
ZIP	
DATE	
TIME	
BY	
FOR	
REMARKS	

NO.	DESCRIPTION	AMOUNT	DATE
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ATTACHMENT TO ACO-1

Mothes #6  
840'FNL,2260'FWL  
Sec. 2-22S-24W  
Hodgeman County, KS

	SAMPLES TOPS
ANHYDRITE	1710 +729
ANHYDRITE BASE	1743 +696
TOPEKA	3598 -1159
HEEBNER	3960 -1521
LANSING	4011 -1572
FT SCOTT	4547 -2108
CHEROKEE SH	4571 -2132
MISSISSIPPI LM	4642 -2203
MISSISSIPPI DOLO	4667 -2228
TD	4694 -2255

DST #1 4659 -4684 Zone: MISS DOLOMITE( best: 4679-84)

Times: 30-45-45-60

1<sup>st</sup> open: Weak blow built to 1 1/4" in 22 min, slowed down

2<sup>nd</sup> open 1/4" after 33 min

Rec.: 25' mud, with oil specs

Tool: 1% O, 99% M)

IHP: 2297

FHP: 2242

IFP: 9-12

FFP: 12-15

ISIP: 729

FSIP: 697

TEMP: 130

DST #2 4669-4694 ZONE: MISS DOLOMITE

Times: 30-45-45-60

1<sup>st</sup> open: Weak blow built to 2"

2<sup>nd</sup> open Weak blow built to 1 1/8"

Rec.: 35' Drlg Mud w/ specks of oil

Tool: 1-G, 2-O, 97-M

IHP: 2293

FHP: 2239

IFP: 6-13

FFP: 13-22

ISIP: 751

FSIP: 711

TEMP: 126



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

JUL 25 2011

INVOICE

Invoice # 242771

Invoice Date: 07/21/2011 Terms: 15/15/30,n/30 Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316)682-1537

MATHES #6  
28126  
2 22S 24W  
07/15/11  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	300.00	16.8000	5040.00
1102	CALCIUM CHLORIDE (50#)	846.00	.8400	710.64
1118B	PREMIUM GEL / BENTONITE	564.00	.2400	135.36
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00
Sublet Performed				Total
9999-130	CASH DISCOUNT			-276.50
9999-130	CASH DISCOUNT			-897.30
Description	Hours	Unit Price	Total	
463 CEMENT PUMP (SURFACE)	1.00	1025.00	1025.00	
463 EQUIPMENT MILEAGE (ONE WAY)	30.00	5.00	150.00	
566 TON MILEAGE DELIVERY	423.00	1.58	668.34	

Amount Due 8270.99 if paid after 08/20/2011

Parts:	5982.00	Freight:	.00	Tax:	378.80	AR	7030.34
Labor:	.00	Misc:	.00	Total:	7030.34		
Sublt:	-1173.80	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, Ks  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, Ks  
785/242-4044

THAYER, Ks  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

242771

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 28126  
LOCATION Oaklay Ks  
FOREMAN Walt Dunkel

Ks

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-15-11	8511	Matias #6	2	22 <sup>s</sup>	24 <sup>w</sup>	Rockeman
CUSTOMER <u>Vess Oil Corp</u>			Jetmor			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			6N	463	Calvin Harden	Dunkel
STATE			3W	566	Damian Miller	
ZIP CODE			1N			
			1 <sup>3</sup> / <sub>4</sub> E			

JOB TYPE Surface O HOLE SIZE 12 1/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 7/8 - 20 #  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 25 1/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 6 BPM

REMARKS: Safety meeting, Rig up on L-D Dlg,  
mix 300 sks com, 3%cc-2%cal  
release Plug + Displace 25 1/4 BBL @ 20 @ 200 #  
shut in

Cement Did Circ

Throck Van  
Walt + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1,025 <sup>00</sup>	1,025 <sup>00</sup>
5406	30	MILEAGE	5 <sup>00</sup>	150 <sup>00</sup>
11045	300 sks	class A Cement	16 <sup>80</sup>	5,040 <sup>00</sup>
1102	846 #	Calcium Chloride	184	710 <sup>64</sup>
1118B	564 #	Bentonite	124	1,35 <sup>36</sup>
4432	1	8 5/8 Wrench Plug	158	96 <sup>00</sup>
5407A	14.1	Ton Mileage Delivery	158	668 <sup>34</sup>
				7,825 <sup>34</sup>
		Less 15% Disc		- 1,173 <sup>50</sup>
				6,651 <sup>84</sup>
		7.5	SALES TAX	378 <sup>80</sup>
			ESTIMATED	
			TOTAL	7,030 <sup>64</sup>

Ravin 3737

AUTHORIZATION Rhd W. J. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

