



KANSAS CORPORATION COMMISSION 1062916
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: 901 N Elm St.
Address 2: PO BOX 159
City: ST ELMO State: IL Zip: 62458 + _____
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07/18/2011</u>	<u>07/20/2011</u>	<u>07/20/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23513-00-00

Spot Description: _____

NW SE SE SE Sec. 29 Twp. 14 S. R. 22 East West

440 Feet from North / South Line of Section

440 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Johnson

Lease Name: Sugar Ridge Farms Well #: # 1-1

Field Name: _____

Producing Formation: Bartlesville

Elevation: Ground: 991 Kelly Bushing: 0

Total Depth: 890 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 30 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 879

feet depth to: 0 w/ 115 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gerritor Date: 09/22/2011



1062916

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: # I-1
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>832</td> <td></td> </tr> </table>	Name	Top	Datum	Bartlesville	832	
Name	Top	Datum					
Bartlesville	832						

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.825	7	20	30	Portland	10	None
Production	5.625	2.825	6.5	879	50/50 poz	115	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	832-842		

TUBING RECORD:		Size: <u>2.825</u>	Set At: <u>879</u>	Packer At: <u>none</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10/01/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242726

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Invoice Date: 07/19/2011 Terms: 0/0/30,n/30 Page 1
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D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618) 829-3274

SUGAR RIDGE FARMS I-1
32673
SE 29-14-22 JO
07/15/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	115.00	10.4500	1201.75
1118B	PREMIUM GEL / BENTONITE	294.00	.2000	58.80
1111	GRANULATED SALT (50 #)	223.00	.3500	78.05
1110A	KOL SEAL (50# BAG)	575.00	.4400	253.00
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	878.00	.00	.00
503 MIN. BULK DELIVERY	1.00	330.00	330.00

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Parts: 1619.60 Freight: .00 Tax: 121.87 AR 3391.47
Labor: .00 Misc: .00 Total: 3391.47
Subt: .00 Supplies: .00 Change: .00
=====

Signed _____

Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, Ks
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oilfield Services, LLC

TICKET NUMBER 32673
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/15/11	3392	Sugar Ridge Farms #I-1	SE 29	19	22	JO
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
DE 2 Exploration			506	Fred	Safety	Mtg
MAILING ADDRESS			495	Casey	CK	0
901 N Elm ST			370	Arlet	ARM	
CITY	STATE	ZIP CODE	503	Cecil	CHP	
ST Elmo	IL					

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 888' CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 878' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 517 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel Flush. Mix + Pump 115 sks 50/50 Poz Mix Cement 2# Gel 5% Salt 5# Hal Seal/sk. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ BBLs fresh water. Pressure to 800 PSI. Hold pressure for 30 min MIT. Release pressure to set float valves. Shut in casing.

Evans Energy Dev. Inc (Travis)

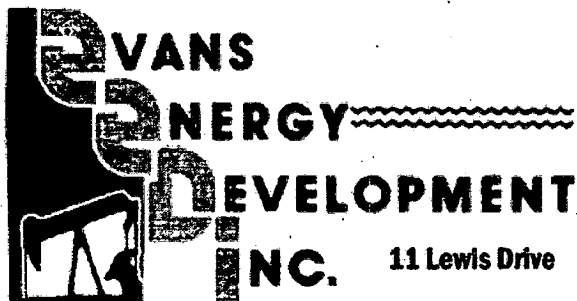
Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5408	30 mi.	MILEAGE		120 ⁰⁰
5402	878	Casing Footage		N/C
5407	Minimum	Ten Miles		330 ⁰⁰
5502C	2 1/2"	80 BBL vac Truck		225 ⁰⁰
1124	115 sks	50/50 Poz Mix Cement		1201 ⁷⁵
118B	294#	Premium Gel		58 ⁰⁰
111	223#	Granulated Salt		78 ⁰⁵
110A	575#	Hal Seal		253 ⁰⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
		WO# 242726		
		7.525%	SALES TAX	121 ⁸⁷
			ESTIMATED TOTAL	3391 ⁴⁷

Rev'n 3737

AUTHORIZATION Deke Belben TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.
Sugar Ridge Farms #1-1
API # 15-091-23,513
July 14 - July 15, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
2	shale	16
9	lime	25
20	shale	45
2	lime	47
10	shale	57
28	lime	85
16	shale	101
19	lime	120
60	shale	180
30	lime	210
16	shale	226
9	lime	235
20	shale	255
6	lime	261
25	shale	286
9	lime	295
5	shale	300
24	lime	324
5	shale	329
25	lime	354
4	shale	358
16	lime	374 base of the Kansas City
173	shale	547
5	lime	552
8	shale	560
1	coal	561
28	shale	589
2	lime	591
121	shale	712
5	oil sand	717 brown, lite oil show
40	shale	757
2	lime	759
72	shale	831
7	oil sand	838 brown, good sand, good bleeding
51	shale	889 TD

Sugar Ridge Farms #1-1

Page 2

Drilled a 9 7/8" hole to 29.2'

Drilled a 5 5/8" hole to 889'

Set 29.2' of 7" surface casing cemented with 5 sacks of cement.

Set 878.4' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.