



KANSAS CORPORATION COMMISSION 1063653  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339  
Name: D & Z Exploration, Inc.  
Address 1: 901 N Elm St.  
Address 2: PO BOX 159  
City: ST ELMO State: IL Zip: 62458 + \_\_\_\_\_  
Contact Person: Zane Belden  
Phone: ( 618 ) 829-3274  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>08/04/2011</u>	<u>08/06/2011</u>	<u>08/06/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23514-00-00  
Spot Description: \_\_\_\_\_  
SW NE SE SE Sec. 29 Twp. 14 S. R. 22  East  West  
880 Feet from  North /  South Line of Section  
440 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: Sugar Ridge Farms Well #: #1-2  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: 1000 Kelly Bushing: 0  
Total Depth: 885 Plug Back Total Depth: 875  
Amount of Surface Pipe Set and Cemented at: 30 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 875  
feet depth to: 0 w/ 114 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garriso Date: 09/22/2011



1063653

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: #1-2  
 Sec. 29 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bartlesville	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Gamma Ray/Neutron			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.825	7	20	30	portland	10	none
Production	5.625	2.825	6.5	875	50/50 poz	114	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	845-855		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 10/01/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 243288

Invoice Date: 08/15/2011 Terms: 0/0/30,n/30

Page 1

D & Z EXPLORATION  
901 N. ELM ST.  
P.O. BOX 159  
ST. ELMO IL 62458  
(618)829-3274

SUGAR RIDGE FARMS I-2  
32744  
SE 29 14 22 JO  
08/06/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	114.00	10.4500	1191.30
1118B	PREMIUM GEL / BENTONITE	292.00	.2000	58.40
1111	GRANULATED SALT (50 #)	221.00	.3500	77.35
1110A	KOL SEAL (50# BAG)	570.00	.4400	250.80
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	875.00	.00	.00
510 MIN. BULK DELIVERY	1.00	330.00	330.00
510 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510 WEEK-END SURCHARGE	.00	.00	.00

Parts:	1605.85	Freight:	.00	Tax:	120.84	AR	3331.69
Labor:	.00	Misc:	.00	Total:	3331.69		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
OIL WELL SERVICES, LLC

TICKET NUMBER **32744**  
LOCATION **Ottawa KS**  
FOREMAN **Fred Maden**

PO Box 884, Chanute, KS 68720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/6/11	3392	Sugar Ridge Farms # I-2	SE 29	14	22	JO
CUSTOMER D + Z Exploration			TRUCK #			
MAILING ADDRESS 901 North Elm St			DRIVER		TRUCK #	
CITY St Elmo			DRIVER		TRUCK #	
STATE IL			DRIVER		TRUCK #	
ZIP CODE 62458			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 885' CASING SIZE & WEIGHT 2 7/8" EVE  
 CASING DEPTH 875' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 5.09 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100' Premium Gel Flush. Mix + Pump 114 SKS 50/50 per Mix Cement 2 1/2" Gel 5% Salt 5" Kol Seal/SK Cement to Surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.09 BBL Fresh water. Pressure to 800' PSI. Hold pressure for 30 min MIT. Release pressure to set flood valve. Shut in casing.

Evans Energy Dev Inc (Travis)

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	3mi	MILEAGE	368	1104.00
5402	875'	Casing footage		N/C
5407	Minimum	Ten Miles	510	330.00
5502C	2hrs	80 BBL Vac Truck.		180.00
5408		Weekend Surcharge @ 20%		N/C
7024	114 SKS	50/50 per Mix Cement		1191.30
1118B	292#	Premium Gel		584.00
1111	221#	Granulated Salt		77.35
1110A	570#	Kol Seal		250.80
4402	1	2 1/2" Robber Plug		28.00
			7.525%	SALES TAX
				ESTIMATED TOTAL
				3331.69

Revth 3737

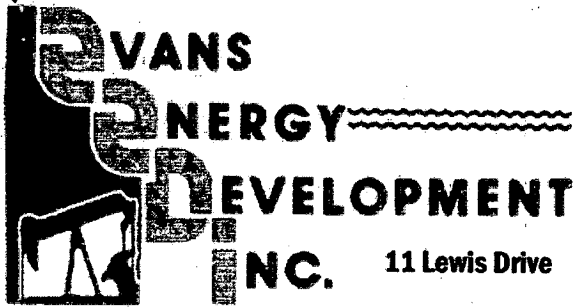
AUTHORIZATION

Deke Bolin #243288

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

D & Z Exploration, Inc.  
Sugar Ridge Farms #1-2  
API # 15-091-23,514  
August 4 - August 6, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
8	shale	20
4	lime	24
2	shale	26
21	lime	47
8	shale	55
8	lime	63
9	shale	72
21	lime	93
18	shale	111
22	lime	133
10	shale	143
9	lime	152
7	shale	159
39	lime	198 making water
15	shale	213
3	lime	216
2	shale	218
2	lime	220
21	shale	241
8	lime	249
4	shale	253
8	lime	261
41	shale	302
28	lime	330
8	shale	338
26	lime	364
6	shale	370
13	lime	383
173	shale	556
6	lime	562
8	shale	570
4	lime	574
20	shale	594

4	lime	598
40	shale	638
6	lime	644
54	shale	698
5	lime	703
23	shale	726
7	oil sand	733 brown, lite oil show
111	shale	844
8	oil sand	852 black, good sand, good bleeding
33	shale	885 TD

Drilled a 9 7/8" hole to 27.7'

Drilled a 5 5/8" hole to 885'

Set 27.7' of 7" surface casing cemented with 5 sacks of cement.

Set 875' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp