



KANSAS CORPORATION COMMISSION 1063658
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: 901 N Elm St.
Address 2: PO BOX 159
City: ST ELMO State: IL Zip: 62458 +
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
07/29/2011 08/01/2011 08/01/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-091-23517-00-00
Spot Description:
SW NE NE SE Sec. 29 Twp. 14 S. R. 22 East West
2202 Feet from North / South Line of Section
422 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sugar Ridge Farms Well #: # I-5
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1018 Kelly Bushing: 0
Total Depth: 916 Plug Back Total Depth: 906
Amount of Surface Pipe Set and Cemented at: 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 906
feet depth to: 0 w/ 122 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gerriso Date: 09/22/2011



1063658

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: # 1-5
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td></td> <td></td> </tr> </table>	Name	Top	Datum	Bartlesville		
Name	Top	Datum					
Bartlesville							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.825	7	20	30	portland	10	none
Production	5.625	2.825	6.5	906	50/50 poz	122	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>10/01/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243218

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Invoice Date: 08/12/2011 Terms: 0/0/30,n/30 Page 1

D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618) 829-3274

SUGAR RIDGE FARMS I-5
32734
SE 29-14-20
08/01/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	122.00	10.4500	1274.90
1118B	PREMIUM GEL / BENTONITE	305.00	.2000	61.00
1111	GRANULATED SALT (50 #)	256.00	.3500	89.60
1110A	KOL SEAL (50# BAG)	610.00	.4400	268.40
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
	Description	Hours	Unit Price	Total
495	CEMENT PUMP	1.00	975.00	975.00
495	EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495	CASING FOOTAGE	.00	.21	.00
T-106	WATER TRANSPORT (CEMENT)	1.50	112.00	168.00
510	MIN. BULK DELIVERY	1.00	330.00	330.00

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Parts:	1721.90	Freight:	.00	Tax:	129.58	AR	3444.48
Labor:	.00	Misc:	.00	Total:	3444.48		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808	EL DORADO, KS 316/322-7022	EUREKA, KS 620/583-7664	GILLETTE, WY 307/686-4914	OAKLEY, KS 785/672-2227	OTTAWA, KS 785/242-4044	THAYER, KS 620/839-5269	WORLAND, WY 307/347-4577
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32734
LOCATION Ottawa, KS
FOREMAN Casper Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/1/11	3392	Sugar Ridge Farms # I-5	SE 29	14	20	JO
CUSTOMER			TRUCK #			
D+Z Exploration			DRIVER			
MAILING ADDRESS			TRUCK #			
901 N. Elm St. PO Box 159			DRIVER			
CITY	STATE	ZIP CODE	389	CarKen	ck	
St Elmo	IL	62458	495	HarBer	HB	
			510	TimM	TL	
			505 TOL	Arl McD	ARM	

JOB TYPE long string HOLE SIZE 5 5/8" HOLE DEPTH 916' CASING SIZE & WEIGHT 2 7/8" EOE
 CASING DEPTH 906' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 5.27 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.5 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 100 # Premium Gel followed by 10 bbls fresh water, mixed & pumped 122 sks 50/50 Pozmix cement w/ 2% Premium Gel, 5% Salt, + 5# Kal Seal per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 5.27 bbls fresh water, pressured to 800 PSI, released pressure to set float valve, shut in casing.

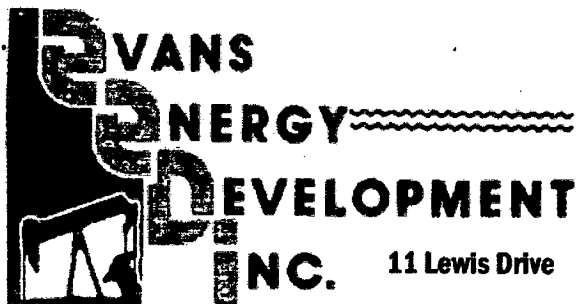
* well held pressure for 30 min MIT *

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	495	495.00
5406	30	MILEAGE pump, truck	495	120.00
5462	906'	casing footage	495	
5407	minimum	top mileage	510	330.00
5501 C	1 1/2 hrs	water transport	T-106	168.00
1124	122 sks	50/50 Pozmix cement		1274.90
1118B	305 #	Premium Gel		61.00
1111	256 #	Salt		89.60
11104	610 #	Kal Seal		268.40
4402	1	2 1/2" rubber plug		28.00
			7.525%	129.58
			SALES TAX	
			ESTIMATED	
			TOTAL	3444.48

Revin 5737

AUTHORIZATION Debe Belden TITLE _____ DATE 3444.48

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.
Sugar Ridge Farms #I-5
API # 15-091-23,517
July 29 - August 1, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
28	shale	42
5	lime	47
4	shale	51
17	lime	68
9	shale	77
10	lime	87
4	shale	91
22	lime	113
22	shale	135
20	lime	155 wet
9	shale	164
53	lime	217
18	shale	235
29	lime	264
1	shale	265
6	lime	271
4	shale	275
9	lime	284
33	shale	317
2	lime	319
10	shale	329
24	lime	353
9	shale	362
24	lime	386
3	shale	389
6	lime	395
2	shale	397
8	lime	405 base of the Kansas City
177	shale	582
8	lime	590
26	shale	616
4	lime	620
4	shale	624

Sugar Ridge Farms #I-5

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5	lime	629
35	shale	664
6	lime	670
69	shale	739
6	oil sand	745 brown, lite oil show
62	shale	807
5	lime	812
50	shale	862
8	oil sand	870 black, good sand, good bleeding
2	broken sand	872 black sand, grey shale, lite oil show
44	shale	916 TD

Drilled a 9 7/8" hole to 30.6'

Drilled a 5 5/8" hole to 916'

Set 30.6' of 7" surface casing cemented with 5 sacks of cement.

Set 906' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.